

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APU) for such proposalsFORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-81984. Location of Well (Report location clearly and in accordance with Federal requirements)*
600 FSL 1980 FWL Unit N
N 17 23S 34E

5. Lease Serial No.

NMNM-65194

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Paloma Blanco 17 Federal Com 2

9. API Well No.

30-025-38024

10. Field and Pool, or Exploratory

Strawn

12. County or Parish 13. State

Lea

NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Completion Report |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleat horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

11/10/06 - 1/16/07:

RU PU. Unload tubing and RIH with bit. Tagged at 13,698'. RIH with gun and packer and set packer. Perforate Morrow at 13,418-13,155'. Tested packer and casing to 1000 psi - held good. RD BOP and tree up well. Tested tree to 10,000 psi - held good. Swab well dry. RU and acidize w/ 1500 gallons 7.5% HCl with methanol. Swab well. ND tree and NU BOP. Release packer and POOH with tubing and packer. Frac Morrow with 14,565# 18/40 Ultraprop. Swab well. RIH with tubing and packer and set packer at 13,032'. Swab well down to packer. MIRU PU. Pumped 2% KCl down tubing. ND tree and NU BOP. Released packer. POOH with tubing and packer. Lay down packer. RU W/L. RIH with CIBP and set at 13,120'. Loaded casing with 2% KCl and tested CIBP to 1000 psi - held good. Dumped 35' of cement on top of plug. RIH with guns and perforated Strawn at 11,892-12,312'; 45 holes. RU W/L to set packer. RIH with packer and plug. Set packer at 11,860'. ND BOP and NU wellhead. Tested casing and packer to 1000 psi - held good. Pump out plug and acidize Strawn with 4500 gallons 15% HCl. Flow well back. Released packer. POOH with tubing and packer. Frac Strawn formation w/ 240,000 gallons lighting 3000 frac fluid w/ 302,500# Versaprop 18/40 and 7,250 # AcFrac black plus 40/70 sand. Flushed w/ 18,917 gallons 10# linear gel. Flowed well back. RIH with pump out plug and packer. Set packer at 11,860'. Latched onto packer and released. Tested casing to 1000 psi - held good. Pumped out plug. Swabbed well.

14. I hereby certify that the foregoing is true and correct

Signed

Name
TitleNorvella Adams
Sr. Staff Engineering Technician

Date

2/9/2007

(This space for Federal or State Office use)

Approved by
Conditions of approval, if any:

Title

Geologist

Date

MAR 07 2007