

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-01479

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well Number 39

9. OGRID Number
8041

10. Pool name or Wildcat
Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection ☐

2. Name of Operator
Forest Oil Coporation

3. Address of Operator
3504 NW County Road Hobbs, New Mexico 88240

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 19 Township 17S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4150' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ P AND AB ☐

CASING/CEMENT JOB ☐

OTHER: Return to Injection ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/2/07 MIRU unit. ND WH. NU BOP. Released AD-1 pkr. POH w/2-3/8" tbg. LD pkr. RU Bo Monk Pipe testers. RIH testing tbg. Lost testing tools. RD testers. POH w/tbg. & pkr.

1/3/07 RIH w/overshot to 4223'. Did not recover fish. RIH w/AD-1 pkr. & tbg.

1/4/07 RU testers. Finish testing 2-3/8" tbg. RD testers. Pressure to 500 psi for 30 min. Held ok. Release pkr. Circulate 90 bbls. pkr. fluid. Set AD-1 pkr. @ 3881'. ND BOP. NU WH. Pressure test WH.

1/5/07 RD unit. Waiting on OCD to witness chart. 360

2/9/07 Ran pressure test to 500 PSI. (Original pressure chart attached). Test performed by Nick Jimenez w/Gandy Corporation, Verbal approval by Silvia Dickey w/NMOCD. Place well back on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mary Jo Turner TITLE Mary Jo Turner DATE February 16, 2007

Type or print name _____ E-mail address: MJTurner@forestoil.com Telephone No. (505) 392-9797

For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 07 2007
Conditions of Approval (if any) _____

