State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-	05476
DISTRICT II	,		5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		North Hobbs (G/SA) Unit		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C101) for such proposals.)		Section 24		
Type of Well: Oil Well Gas Well Other Injector Output Description:		8. Well No. 121		
2. Name of Operator			9. OGRID No. 157984	
Occidental Permian Ltd. 3. Address of Operator		····	10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	79323			110005 (0/5/1)
4. Well Location				
Unit Letter <u>E</u> : <u>1650</u>	Feet From The North	990 Fee	t From The West	Line
Section 24	Township 18-S	Range 38-F	NMPM	Lea County
till till state og til state og til state og til state og till state og till state og till state og till state	11. Elevation (Show whether DF, RE 3672' GL	SB, RI GR, etc.)		A is a region of the control of th
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground	l Water Distance from r	nearest fresh water well	Distance from nearest su	rface water
Pit Liner Thickness mil	Below-Grade Tank: Volume			
12. Check	A	ture of Notice Depart on C	Othor Data	<u></u>
NOTICE OF INTI	x Appropriate Box to Indicate Na ENTION TO:		SEQUENT REPORT OF	: :
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING OPT		CASING
	CHANGE PLANS		NS. PLUG & AE	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS Multiple Completion	COMMENCE DRILLING OPI CASING TEST AND CEMEN	NS. PLUG & AE	
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