

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator Apache Corporation	7. If Unit or CA/Agreement, Name and/or No. East Blinebry Drinkard Unit No 39
3a. Address 6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224	8. Well Name and No.
3b. Phone No. (include area code) (918)491-4864	9. API Well No. 30-025-06560
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL, UL G, S 13, T 21S, R 37E	10. Field and Pool, or Exploratory Area Eunice; Blinebry-Tubb-Drinkard, N
	11. County or Parish, State Lea County, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

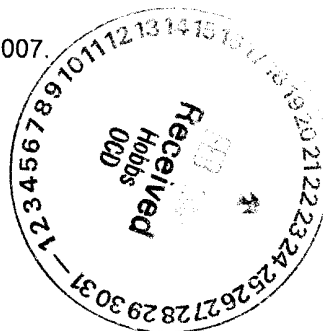
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache requests to maintain TA status in order to preserve wellbore integrity until waterflood response is established.

Casing pressure tested 1/25/2007 by Lobo Trucking.

Copy of MIT chart attached. Original sent to Hobbs OCD Office 1/30/2007.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Sophie Mackay

Title Engineering Tech

Signature

*Sophie Mackay*

Date 01/30/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

**APPROVED**

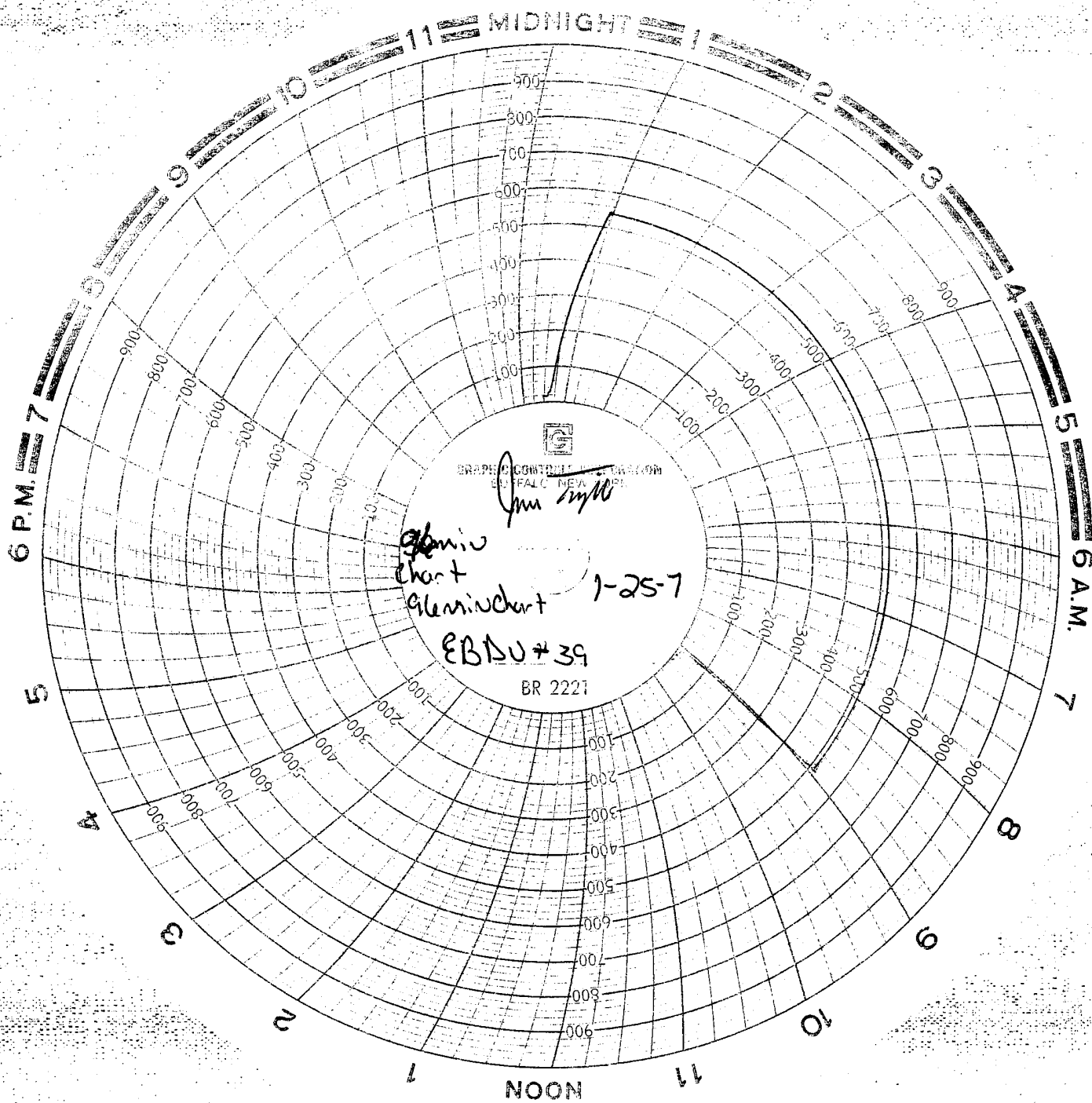
**FEB 16 2007**

**FREDERICK WRIGHT  
PETROLEUM ENGINEER**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



**SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted to T/A this well through 2/16/08 subject to Operator providing a CIT that is witnessed by a BLM or OCD inspector.

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 2/16/07**

**Mull, Donna, EMNRD**

**From:** Frederick\_Wright@nm.blm.gov  
 [Frederick\_Wright@nm.blm.gov]  
**To:** Mull, Donna, EMNRD  
**Cc:** sophie.mackay@usa.apachecorp.com  
**Subject:** Fw: Compliance with TA'd wells  
**Attachments:**

**Sent:** Mon 4/23/2007 8:49 AM

Donna:

The sundries requesting T/A approvals of the wells listed in Sophie Mackay's e-mail below, were approved on the condition that Apache provide a CIT that was witnessed by a BLM or OCD inspector. This condition was placed on the approvals because the attached test charts did not indicate that the tests were witnessed, however shortly after these sundries were processed Apache did provide the information that they had made a good faith effort to have the tests witnessed; by notifying OCD of the test. Base on this good faith effort, I have accepted the CIT's presented and the T/A's on these wells is effective through one year from the approval date stamp.

Fred Wright  
 BLM Petroleum Engineer

----- Forwarded by Frederick B Wright/CFO/NM/BLM/DOI on 04/20/2007 03:55 PM  
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"Mackay, Sophie"	
<sophie.mackay@usa.apachecorp.com>	To
	<frederick_wright@nm.blm.gov>
	cc
04/20/2007 10:37 AM	<dmull@state.nm.us>
	Subject
	Compliance with TA'd wells

Mr. Wright,

As per our phone conversation, Donna Mull with the NMOCD has requested additional information on the wells listed below. She needs written verification that the TA period was approved for an additional year. Can you please provide her with the verification she needs. Here is her contact info: Donna Mull, dmull@state.nm.us, (505) 393-6161 x115. Thank you for all your help.

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|API      |Well      |      |ULSTR      |OCD Unit |OGRID      |Operator      |Lease Type |Well
Type |Last      |      |      |      |      |      |      |      |Production |
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|30-025-06542 |EAST BLINEBRY DRINKARD UNIT #032 |D-12-21S-37E |D      |      |873|APACHE CORP
|F      |O      |      |Mar-86|
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|30-025-06557 |EAST BLINEBRY DRINKARD UNIT #038 |F-13-21S-37E |F      |      |873|APACHE CORP
|F      |O      |      |Apr-87|
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|30-025-06560 |EAST BLINEBRY DRINKARD UNIT #039 |G-13-21S-37E |G      |      |873|APACHE CORP
|F      |O      |      |Dec-92|
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|30-025-06561 |EAST BLINEBRY DRINKARD UNIT #040 |J-13-21S-37E |J      |      |873|APACHE CORP
|F      |O      |      |Jul-91|
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|30-025-06574 |EAST BLINEBRY DRINKARD UNIT #044 |P-14-21S-37E |P      |      |873|APACHE CORP
|F      |O      |      |Jul-95|
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