Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II 30-025-06954 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE | FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 16236 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Downes D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 1 2. Name of Operator 9. OGRID Number Forest Oil Corporation 3. Address of Operator 10. Pool name or Wildcat 707 17th Street, Suite 3600, Denver, Colorado Blinebry 4. Well Location Unit Letter: K feet from 1980 line and South feet and 2080 from the West line Section 32 **Township 21S** Range 37E **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3462.8 KB Pit or Below-grade Tank Application 🗌 or Closure 🔲 Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A П PULL OR ALTER CASING П MULTIPLE COMPL CASING/CEMENT JOB OTHER: П OTHER: Rod Repair  $\boxtimes$ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12-27-06 MI RUPU, POH to 3/4" body break, cleaned paraffin out of tbg. Fished part & POH w/pmp. Bled dn csg. ND WH, NU BOP. POH w/tbg. PU 3 jts 2 3/8" tbg. @ Tex-Mex yard. WO TAC replaced SN, 3 jts tbg 12-28-06 and added TAC. RIH w/1 jt 2 3/8" BP MA, 4' perf sub, SN, 12 jts 2 3/8" tbg, 2 3/8" x 7" TAC, 169 jts 2 3/8" tbg. Set TAC, ND BOP, NU WH. RIH w/2" x 1 ½" x 16' pmp w/10' GA, 50-3/4", 180-7/8" rods, 1-6' (7/8") sub, 1 ¼" x 16' PR w/6' liner. Hung well on. RU pmp trk. Loaded tbg w/12 bbls & press to 500 psi w/pmp. RD pmp truck. Well Producing 12-29-06 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \( \sum\_{a} \) a general perm (attached)alternative OCD-approved plan . SIGNATURE TITLE Sr. Regulatory Tech DATE Type or print name Cindy Bush E-mail addless: cabush@forestoil.com Telephone No. 303-812-1554 For State Use Only OC FIELD REPRESENTATIVE WESTAFF MANAGE APPROVED BY: Conditions of Approval (if any):