Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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L Ft.E.		

FORM APPROVED OMB NO. 1004-0137

Expires March 31, 2007

5. Lease Serial No.

NUBA	NOTICES	AND	REPORTS	ON	WELL	S

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

<u>.C-032233(A)</u> 6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No		
Type of Well Oil Well Oil Well Occidental Permian Limited Partner a. Address P.O. Box 4294, Houston, TX 77210- D. Location of Well (Footage, Sec., T., R., M., or Survey)	8. Well Name and No. North Hobbs G/SA No. 331 Unit 9. API Well No. 30-025-07472 10. Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres		
2335' FSL x 2310' FEL, Letter J, S	11. County or Parish, State Lea Co. NM		
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	V	
Notice of thent X Subsequent Report Finant Abandonment of tice	Casing Repair New Construction Recompl	rily Abandon re-perf. and acid sposal stimulate	

If the proposal is to design directionally a becomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent metalists, inclinding estimated starting date of any proposed work and approximate duration thereof.

Attach the Bond under which the well will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1/2/07 - 1/22/07:

MI x RU. NU BOP x POOH with injection equipment. RIH with 3-7/8" bit x scraper and tag PBTD at 4254'. RIH with cement retainer and set retainer in 4-1/2" liner at 4094'. RU HES and cement squeeze perfs at 4185' - 4254' with 100 sx. Premium Plus. WOC. RIH with bit x scraper and drill out retainer and cement to 4250'. Circulate hole clean x test squeeze to 1000 psi. RU WL and perforate the following intervals: 4154'-56', 4160'-66', 4178'-82', 4209'-14', 4218'-20', 4223'-26', & 4230' (2 JSPF). RIH with PPI tool & acidize 4154' - 4230' with 2700 gal. 15% NEFE. RIH with 4-1/2" HES G-6 packer x set at 4114'. Load xtest casing to 1000#. RIH with 124 jts. 2-7/8" Duo-line 20 injection tubing. Circulate well with 10# packer fluid. ND BOP x NU WH. Pressure test well to 630 psi x chart for the NMOCD. RD x MO and turn well over to injection.

SUBJECT TO LIKE APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct	Title	
Name (Printed/Typed) Mark Stephens	Regulatory Co	mpliance Analyst
Mark Stephen	Date 1/31/07	FACCEPTED FOR RECORD
,	R FEDERAL OR STATE OFFICE USE	AUGELLE
Approved by Laufe Wink	Title	- RAAR 0 202007
Conditions of approval, if any, are attached. Approval of this notice doc certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	the subject lease	E MANAGER WOLGHT
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes	Chile to an person knowingly and willfully	to make to any department on agency lotters Cnited

