State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-07481 Santa Fe, NM 87505 5. Indicate Type of Lease **DISTRICT II** 1301 W. Grand Ave, Artesia, NM 88210 STATE 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.) 1. Type of Well: 8. Well No. 131 Gas Well Oil Well Injector 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter L : 2310 Feet From The South 330 Feet From The West Line NMPM Section Township 18-S Range R-38 County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3656' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well ______ Distance from nearest surface water Depth of Ground Water Pit Liner Thickness Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion** CASING TEST AND CEMENT JOB OTHER: X OTHER: Squeeze/Plug back 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. Pull injection equipment. 2. Plug back with sand to 4190'. 3. Squeeze perfs 4006-4128'. 4. Clean out to 4185'. Test squeeze to 1000 PSI. 5. Clean out to PBTD @4270'. 6. Spot 5 bbl 15% HCL acid to PBTD. Flush w/25 bbl water down backside. 7. Run back in hole with injection equipment. 8. Test casing and chart for NMOCD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan **SIGNATURE ≯**ITLE Administrative Associate DATE 02/14/2007 TYPE OR PRINT NAME TELEPHONE NO. E-mail address: Mendy A Johnson mendy johnson@oxy.com 806-592-6280 For State Use Only APPROVED BY OC FIE OF HEPRESENTATIVE ILISTAFF MANAGER DATE CONDITIONS OF APPROVAL IF ANY: