

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.	30-025-08582
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-1625
7. Lease Name or Unit Agreement Name	Jalmat Field Yates Sand Unit
8. Well Number	111
9. OGRID Number	184860
10. Pool name or Wildcat	Tansill Yates Seven River

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator	Melrose Operating Company, LLC
3. Address of Operator	5813 NW Grand Blvd Suite B Oklahoma City, OK 73118
4. Well Location	Unit Letter <u>I</u> : 1980 feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>11</u> Township <u>22s</u> Range <u>35E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3636	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest freshwater well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was shut pending conversion to Injection well. Melrose has revised it injection pattern and will not convert this well to injection. This well is placed back into production

Rigged up pulling unit On 2/11/07.

Cleaned well to to TD. Ran 68 jts of 2 1/16" tbg and 52 joints of 2 3/8" tbg. Flange wellhead. Ran 153 3/4" rods, 2 1/16"x1 1/4" x 12ft pump. Set pmg unit.

Turned to test.

Well test on 2/26/07 was 2 BOPD+ 15 BWPD+ 0 MCFD



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Anthony Beilman TITLE Operation Supt DATE 2/26/2007

Type or print name Anthony Beilman

E-mail address: trinityengineering@sbcglobal.net Telephone No. (405)848-4012

For State Use Only

APPROVED BY: Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 07 2007
Conditions of Approval (if any): _____