

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-08640
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-396
7. Lease Name or Unit Agreement Name	Cone Jalmat Yates Pool Unit
8. Well Number	502
9. OGRID Number	184860
10. Pool name or Wildcat	Tensill-Yates San-Seven River

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Injection ☐

2. Name of Operator  
Melrose Operating Company, LLC

3. Address of Operator 5813 NW Grand Blvd Suite B  
Oklahoma City, OK 73118

4. Well Location  
Unit Letter L : 2310 feet from the south line and 990 feet from the west line  
Section 24 Township 22S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc)  
3593

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest freshwater well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

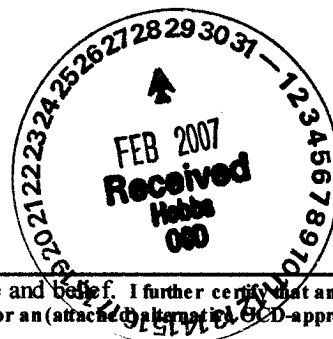
**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-1-07 MIRUPU, & reverse unit, clean out 5 1/2" casing to PBTD, 3945'.  
1-3-07 Rig up wireline & run casing inspection log, found bad casing, RD WL, RDPU.  
2-6-07 MIRUPU, RIH w/89 jnts 4" Ultra Flush Jnt 9.50# casing, set at 3901', RDPU  
2-23-07 RU & cement 4" liner w/ 300sx class "C", cement, circulate cement to surface, RD cementers  
2-26-07 RU Wireline & run CBL, CCL, GR, found cement at surface, Perf Yates zone: 3758-62, 68-74, 80-90, 3800-06, 3812-30 w/4SPF, 244 holes, RD WL.  
2-27-07 MIRUPU, RIH w/4" Baker AD-1 Nickle coated packer & 116 jnts 2 3/8", J-55, 8rd, Duoline 20 tubing, RU & circ. Packer fluid around pkr & csg., set packer in tension at 3684', RU & test csg & pkr to 300#s for 15 min., OK, RD & MO



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative NMOCD-approved plan ☐.

SIGNATURE Anthony Beilman

TITLE Operation Supt

DATE 02/28/2007

Type or print name Anthony Beilman

**OC FIELD REPRESENTATIVE II/STAFF MANAGER**

E-mail address: trinityengineering@sbcglobal.net Telephone No. (405)848-4012

**For State Use Only**

APPROVED BY: Gary W. Wink

TITLE

DATE

Conditions of Approval (if any):

MAR 07 2007

