Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO. 30-025-08658	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE	X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & G E-396	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Cone Jalmat Pool Unit	
1. Type of Well: Oil Well Gas Well OtherWater Injection				8. Well Number 804	
Name of Operator Melrose Operating Company, LLC				9. OGRID Number 184860	
3. Address of Operator 5813 NW Grand Blvd Suite B Oklahoma City, OK 73118				Pool name or Wildcat Jalmat-Tansill Yates Seven River	
4. Well Location				Jaimat-Lansiii	rates Seven River
Unit Letter K: 1980 feet from the north line and 1980 feet from the north line					
Section 25 Township 22S Range 35E NMPM CountyLea 11. Elevation (Show whe ther DR, RKB, RT, GR, etc.)					
3580 Pit or Be low-grade Tank Application or Closure					
Pit typeDepth to GroundwaterDistance from nearestfreshwater wellDistancefrom nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				< X	ALTERING CASING
TEMPORARILY ABANDON					
	MOLTIFEE COMPE	_		JOB LI	
OTHER: 13. Describe proposed or compl	eted operations. (Clearly	state all 1	OTHER: pertinent details, and	give pertinent dat	es, in cluding estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1-11-07 MIRUPU, & reverse unit, clean out 5 ½" casing to PBTD, 3956'. 1-12-07 Rig up wireline & run casing inspection log, found bad casing, RD WL, RDPU.					
2-12-07 MIRUPU, RIH w/88 jnts 4" Ultra Flush Jnt 9.50# casing, set at 3909', RDPU					
2-24-07 RU & cement 4" liner w/ 300sx class "C", cement, circulate cement to surface, RD cementers 2-27-07 RU Wireline & run CBL, CCL, GR, found cement at surface, Perf Yates zone: 3714-19, 22-24, 26-28, 40-46, 58-72,					
3812-32, 48-52, w/4SPF, 212 holes, RD WL.					
2-28-07 MIRUPU, RIH w/4" Baker AD-1 Nickle coated packer & 117 jnts 2 3/8", J-55, 8rd, Duoline 20 tubing RU & circ. Packer fluid around pkr & csg., set packer in tension at 3660', RU & test csg & pkr to 300#s for 3 fluid., OK, B) & MO					
S FFR 2007 F					
(A) FEB 2007 (C) Received (C) R					
				9191718	1211101
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guide lines, a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE ON THONK	Beilmon T	ITLE Op	eration Supt		DATE 02/27/2007
Type or print name Anthony Beilma	n F	-mail ad	dress:trinitvenginee	ring@shcolohal #2	dephone No. (405)848-4012
For State Use Only	MANAGER 0 7 2007				
APPROVED BY: Hay W. Conditions of Approval (if any):	Wink T	ITLE		,	DATE

