Office	State of New P		Form C-103
District I	Energy, Minerals and Na	atural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-025-09355
District III	1220 South St. Fr	rancis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, INIVI	07303	6. State Oil & Gas Lease No.
_87505			
	ICES AND REPORTS ON WEL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO			
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101)	FOR SUCH	State A A/C 1
1. Type of Well: Oil Well	Gas Well 😧 Other		8. Well Number 13
2. Name of Operator	<u> </u>		9. OGRID Number 194849
Petrohawk Operating Company			7. OGRID INGILIOCI 174047
3. Address of Operator			10. Pool name or Wildcat
1000 Louisiana, Suite 5600, Houst	on, Texas 77002		Jalmat; Tan-YTS-7 RVRS (PRO GAS)
4. Well Location			
1	1000 6 6 4 3 4	1' 1 ((0	
	1980feet from theNorth		feet from theEastline
Section 14	Township 22S	Range 36E	NMPM County LEA
	11. Elevation (Show whether L	OR, RKB, RT, GR, etc.)	
	3409' Ground Elevation		
Pit or Below-grade Tank Application 🔲 o	or Closure [
Pit typeDepth to Groundw	aterDistance from nearest fres	h water well Dista	nce from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls: Con	struction Material
12 (1)	A		
12. Check A	Appropriate Box to Indicate	Nature of Notice, F	Report or Other Data
NOTICE OF IN	ITENTION TO:	l cupo	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_	REMEDIAL WORK	
		i	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	-
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:	П	OTHER:	
	Neted operations (Clearly state a		give pertinent dates, including estimated date
of starting any proposed we	ork) SEF RIII F 1103 For Mul	tinle Completions: Atte	ach wellbore diagram of proposed completion
or recompletion.	JR). SEE ROLE 1103. For Mun	upie Completions. Alla	ach wendore diagram of proposed completion
or recompletion.			
State Date 3/2007			
Clean out well			
Run liner through Seven Rivers Form	mation		A 25 26 27 28 29 30 3
OAP in Yates and Seven Rivers			303
Fracture stimulate in one stage			272127 20 34 5 5 7 2 3 4 5 5 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6
			N = 8
			30 12
			\$ \$ \$ \$
			13 15 15 15 15 15 15 15 15 15 15 15 15 15
			The second Market
I handha and G. that the information	-1	1	
grade tank has been will be constructed or	Alosed according to NMOCD guideling	best of my knowledge	and belief. I further certify that any pit or below- r an (attached) alternative OCD-approved plan
	/	s □, a generar permit □ 0	r an (attacheu) alternative OCD-approved pian □.
SIGNATURE THE MULL	A TITLE	Production Analyst_	DATE 2/16/07
3,400,400	11100	roduction Analyst_	DATE_2/16/07
Type or print name Sheila	37. 1 E 9 11	ss: svaughn@petrohaw	vk.com Telephone No. 832-369-2109
For State Use Only	Vaugnn E-mail addre	oo, oraaqiiiNeeDeu Ullaw	18.00m 10.002-307-2107
	-		
	-		
APPROVED BY: Marris	OC FIELD	REPRESENTATIVE II/	STAFF MANAGER
APPROVED BY: Laure Conditions of Approval (if any):	-		

FORM	TOP			ПП			CTA	TE A	A / C - 4	#49	and Action	
COMM	1 01					STATE A A/C-1 #13						
						CURRENT WELLBORE DIAGRAM						
	ļ					PETROHAWK ENERGY CORP. SU-T-R						
						SU-T-R	14H-22S-36E		API#:	30-025	-09355	
					12 1/2" @ 285'	POOL:	JALMAT;TAN-		/ RVRS	(PRO	GAS)	
		- 🛭		1	w/225 sx Cmt	CO, ST:	LEA, NEW ME	XICO	LAND			
į				3		STATUS:			ACREA		40.12	
				8			RIG WORKOVE	R:	11/19/	96 pum	o replac	ement
				3		DIAGRAM	REVISED:	1/18/20	07 BY	C. Mor	ro	
								i			. 2 4/01	DE
									GROUN	DELEVA	: 3,409' l	3409'
									On on			The state of the s
				8					CASING		LINER	TUBING
	ì				DST 3,576	to 3.715		Hole	1			
					DST 3,730			Pipe	12 1/2"	9 5/8"	4-1/2"	2 3/8"
								Weight	50#	36#	11.6# J-55	4.7#
								Grade Thread			J-55	
				1				Depth	285'	2,838'	3,511	
								Mud wt				
1								Characteristic Co.				
								LOGS &	EVALU	ATION		
						In File		L		10/10/1945		
								Schlumb	erger SP	- Resisti	T	10/10/1943
								 			 	
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1												
												i
		18		le.	TOC @ 2,145' (calc)							
							-				ue i Bet	SOV
									ATES-7 R		AF HIST	JKT
				H				10/45 OH completion 2838-3511'. PB OH 3873-3511'.				
							5011		ulation. T	est @ 10	9 MMCF	D.
							6/77 C	O hole 3,4	80-3,511			
								Acidize	OH w/50	0 gal 15%	, , , , , , , , , , , , , , , , , , , ,	
i							4/80 C		250 MCF), 0 BO,	9 BAA	
							4vsa CC	D, no fill. Acidize	OH w/30	00 gal 15	%.	
									rease fro			MCF.D.
TANSILL	2,790°											
IMMOILL	(file pick)								d cumula		BCF as	of 10/03.
						. Cml		Current	rate is 42	MCFD.		
		4		N	9 5/8" @ 2,838' w/200 s	x CMI						
YATES	2,940											
.,												
			Ĺ " Ĭ ĺ"	<u> </u>	Yates/Seven Rivers pe							
7 0000	2 472			8	determined after runr hole GR/N log	mig cased						
7 RVRS	3,173'		1 1		Hote Grint log		¥					
										0071	-1/	
									OPP	ORTUNI	1	
	1						l					
					4-1/2" 11.6# J-55 csg @	3 511'						
			8	Cemented to surface	. 5,5 1 1				·			
QUEEN	3,525		200000000000000000000000000000000000000		30							
QUEEN 3,323	88	***************************************	8	Plugged back w/ 120 sx	s.		LANGLIE	MATTIX (LW	R 7RVRS-	QUE EN) H	ISTORY	
		🔯		#								
		🔯	***********	8								
		88	***************************************	8			I					
i	1	1	TD 3,873'		1							