

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**OCD-HOBBS**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator  
OXY USA WTP Limited Partnership

192463

3a. Address  
P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)  
432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
560 FNL 2080 FWL NENW(C) Sec 10 T24S R37E

5. Lease Serial No.

891038170 - LC032339B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Myers Langlie Mattix Unit

8. Well Name and No.  
#192

9. API Well No.  
30-025-11090

10. Field and Pool, or Exploratory Area  
Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or complete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

01/30/07

Moved rig, Set steel working pit (Key). Notified NMOCD, Buddy Hill. MIRU Triple N rig #22 and plugging equipment. NDWH, NU BOP. PU on tubing, weighing 16k, packer not set. SI well, SDFN.

01/31/07

Notified NMOCD, Buddy Hill. BLM Jim McCormick on location. Flowed down casing, tubing on vacuum. POOH laying down IPC tubing, installing thread protectors, total 106 jts, no packer. RIH w/ 5 1/2" HM tbg-set CIBP on 108 jts 2 3/8" workstring tubing to 3,255', tagged. Called NMOCD Buddy Hill, ok'd setting CIBP @ 3,255'. RU cementer and set CIBP @ 3,255'. Circulated hole w/ mud and pumped 25 sx C cmt 3,255 - 3,060'. PUH to 2,567' and loaded hole w/ mud, pumped 45sx C cmt w/ 3% CaCl2 @ 2,567'. PUH tubing and WOC. RIH w/ tubing and tagged cmt @ 2,200'. PUH w/ tubing to 1,650', load hole w/ mud, and pump 65sx C cmt @ 1,650'. POOH w/ tubing, SDFN, will tag in a.m.

02/01/07

RIH w/ tubing and tagged cmt @ 1,050'. PUH to 710' and pumped 50sx C cmt w/ 3% CaCl2 @ 710'. POOH w/ tubing, WOC. RIH w/ wireline and perforated casing @ 50', POOH w/ wireline while WOC. SI BOP and loaded hole, established circulation in 5 x 8 5/8". RIH w/ tubing and tagged cmt @ 198', POOH w/ tubing. ND BOP, NUWH, circulated 20sx C cmt 50' to surface. SI well, RD.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

2/2/07

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED FOR RECORD

Approved by

May W. Wink

Title

Office

Date

FEB 20 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FREDERICK WRIGHT  
PETROLEUM ENGINEER