State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATIO	N DIVISION			
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-23277		
DISTRICT II	•		cate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X	
DISTRICT III		6. Stat	e Oil & Gas Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410					
SUNDRY NO	OTICES AND REPORTS ON WELLS	7. Lea	se Name or Unit Agreeme	nt Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.)			Hobbs (G/SA) Unit		
	APPLICATION FOR PERMIT" (Form G101) for s	such proposals.) Section 8. We			
Type of Well: Oil Well X	Gas Well Other		132		
Name of Operator Occidental Permian Ltd.			RID No. 157984		
3. Address of Operator		10. Po	ol name or Wildcat	Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX	X 79323				
4. Well Location Unit Letter L: 1880	Feet From The South	750 Feet From T	he West	Line	
Section 28	Township 18-S	Range 38-E	NMPM	Lea County	
	11. Elevation (Show whether DF, RKB, RT G 3649' GL	R, etc.)			
Pit or Below-grade Tank Application	or Closure				
Pit Type Depth of Grou	nd Water Distance from nearest	fresh water well D	istance from nearest sur	rface water	
Pit Liner Thickness mil	Below-Grade Tank: Volume				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INT	TENTION TO:	SUBSEQUI	ENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REME	EDIAL WORK	ALTERING	CASING	
TEMPORARILY ABANDON	CHANGE PLANS COMI	MENCE DRILLING OPNS.	PLUG & AB	ANDONMENT	
PULL OR ALTER CASING	PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB				
OTHER: Open additional perfs &	acid treat X OTHE	R:			
			1:	torting only	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1. Kill well. NU BOP. Pull out of h	ole with tubing & rods.				
2. Clean out to PBTD @4257'. Circ					
	25', 4158-63', 4167-70' @2 JSPF w/19.5 g	rams select fire casing guns.			
4. Acid treat well w/4000 gal of 15%	25', 4158-63', 4167-70' @2 JSPF w/19.5 g	rams select fire casing guns.	02021222324		
4. Acid treat well w/4000 gal of 15%5. Swab/flow back. Circulate clean.	25', 4158-63', 4167-70' @2 JSPF w/19.5 g	rams select fire casing guns.	, 52021222324 R		
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