

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24316
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1189-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	17
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER WATER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>1400</u> Feet From The <u>SOUTH</u> Line and <u>10</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4008' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REPAIR CSG LEAK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-31-07: MIRU. TIH W/BIT & TAG CIBP @ 4320. CIRC 65 BBLS 10# BW. TIH W/56 JTS 2 3/8" TBG TO 2553'.
2-01-07: TIH W/PKR & SET @ 4317. TOH W/PKR TO 2503. TEST TO 530#. GOOD. TOH W/PKR TO 1191. SET PKR. TIH TO 1223. NO TEST. TIH TO 2226. NO TEST. TIH BACK TO 2503. NO TEST. TOH W/PKR. CHANGE OUT PKR. TIH W/PKR TO 2119. SET PKR. WOULD NOT TEST. TIH TO 2503. ATTEMPT TO TEST CSG TO 540#. LEAK OFF 120# IN 15 MINS. REL PKR.
2-02-07: TIH W/PKR TO 2534. PULL UP. SET PKR @ 2503. PULL UP TO 1191. PULL PKR TO 647'. TIH TO 2539. LOST 20#-5 MINS. 2567'-LOST 20#. 2599'-LOST 20#. 2631'-LOST 10#. 2947'-LOST 20#. 3267'-NO LOSS. PULL UP TO 3109. LOST 30#. TOH W/PKR TO 647'. TOP HOLES @ 647'. BTM HOLES @ 3267'.
2-05-07: TIH W/135 JTS 2 3/8" WS OPEN ENDED TO 4320. DISPL W/10# BRINE WATER. TIH W/USI TOOL. LOG FR 4300-SURFACE. TIH W/WS TO 635.
2-06-07: PU BIT & TAG CIBP @ 4310. DRILL OUT CIBP & PUSH DN TO 4787.
2-07-07: TIH W/CONE BUSTER MILL. TAG TIGHT SPOT @ 680, 805, 1002, 1012. TIH W/MILL TO 2372. TIH W/MILL TO 4772. C/O FILL TO 4787.
2-08-07: TIH W/KILL STRING TO 624. TIH W/RBP, SN, TBG TO 4319. TIH W/PKR & TBG TO 4285.
2-09-07: TIH W/2 3/8" TBG OPEN ENDED TO 2352. TIH W/RBP, TBG, TO SET RBP @ 322.
2-12-07: INSTALL NEW WH. SET SLIPS FOR 4 1/2" CSG. INSTALL RISERS.
2-13-07: TIH W/RETR HEAD. LATCH ONTO RBP @ 322 & REL. TIH W/RETR HEAD & TBG TO 4319. LATCH ONTO RBP & REL. TIH W/20 JTS 2 3/8" TBG TO 642.
2-14-07: PU PKR. BTM PKR @ 4319. SPACE OUT. CMT 2 3/8" TBG INSIDE 4 1/2" CSG. ESTAB CIRC W/50 BBLS FW. PMP 10 BBLS CW100 CHEMICAL WASH, PMP 10 BBLS FW, PMP 66 BBLS CMT. PMP DN TBG & BLOW OUT PLUG @ 3700#. PMP 15 BBLS FW, 48 BBLS ACID, FLUSH W/20 BBLS FW.
2-16-07: RIG DOWN. TIH W/BLANKEN PLUG. SET @ 4312. FINAL REPORT

-- Chart attached --

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton

DATE 2/19/2007

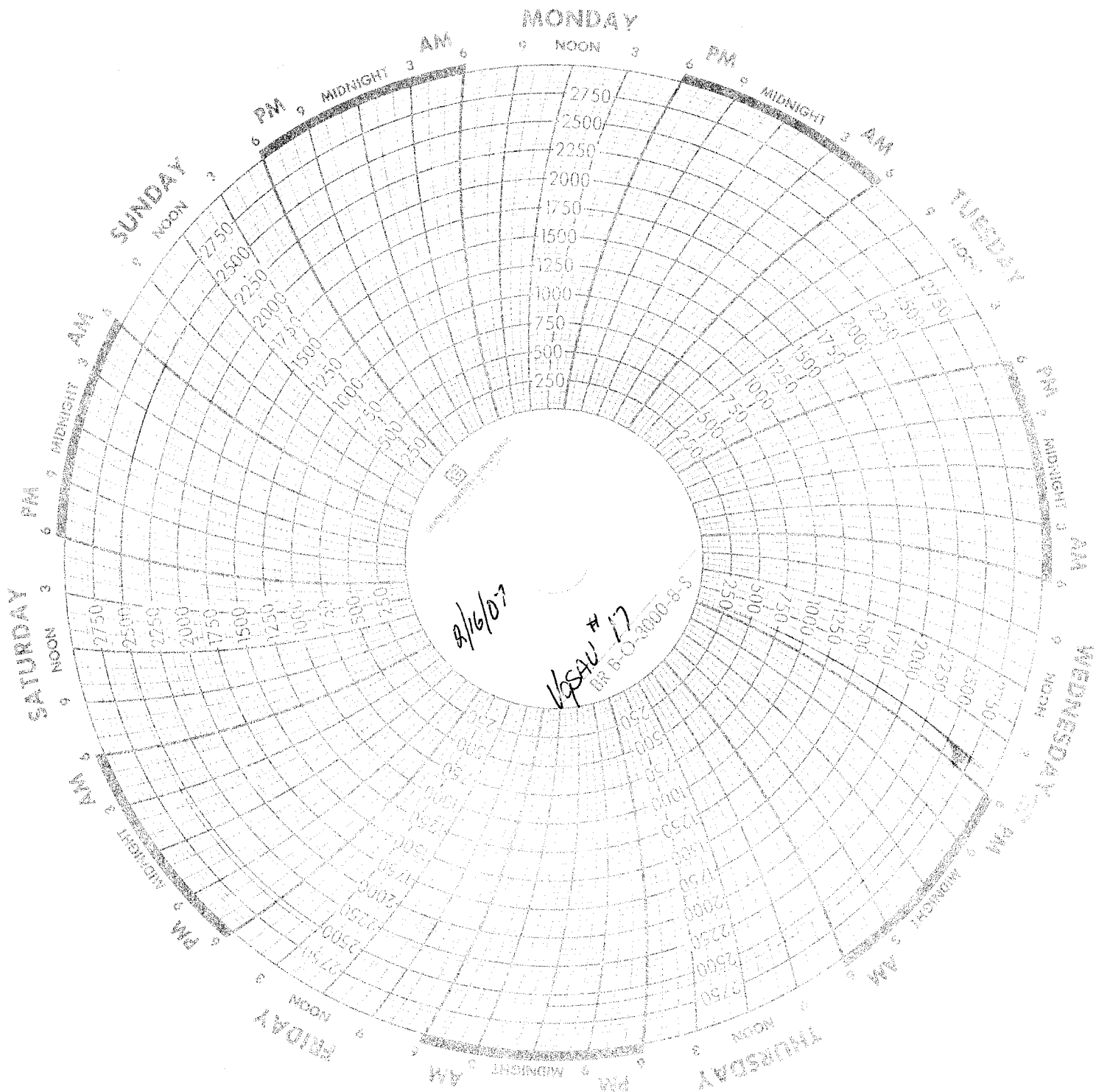
Telephone No. 432-687-7375

(This space for State Use)

APPROVED Laurel W. Wink TITLE OC FIELD REPRESENTATIVE #1/STAFF MANAGER

DATE

MAR 07 2007



10.00' KB
 3.60
 10.08' 2 3/8" FiberLine Sub
 4.10 " "
 4284.00' " "
 1.52' 138 3/8 2 3/8" FiberLine TBS
 6.19' o/b Tool
 143' 1x Arrow Set pkr
 pmf out plug
TOTAL 439.92

1400' FSL - 10' FEL
 Section Unit 1
 Township 2
 Range 34E

Vacuum Grayburg Saw Blades
 2 3/8" FiberLine TBS amt in 4 1/2" GSG
 Unit 17