

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505WELL API NO.  
30-025-25301

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Downes "B"

8. Well Number

4

9. OGRID Number

10. Pool name or Wildcat  
Blinbery

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17<sup>th</sup> Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: A feet from 525 line and North feet and 330 from the East lineSection 6 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3462.8 KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Wax Removal & Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1-9-2007 RUPU. Found rods stuck, work rods w/no progress. WO hot oiler. PU BOP @ tex-mex.
- 1-10-2007 RU Hot oiler, hot wtr. Back soide w70 bbls w/chem.. while trying to work rods no progress. RU hot oiler. ND WH, nu bop, STRIP OH. Found a lot of paraffin and pmp. Stuck w/scale.
- 1-11-2007 RIH 9 stand use parfin knife to clean tbq. PU new BHA RIH w/tbg. ND BOP
- 1-12-2007 NDWH release Tbg NU BOP. POH w/tbg. RU tbq testers, hydrotested tby to 6000 psi. RIH w/pkr & 2 3/8" tbq & set pkr @5506'. Pour new rope soucket.
- 1-15-2007 RU Petro plex, loaded annulus w/51 bbls 2% kcl. Loaded tbh w/15.7 bbls, 2% CKL pump 900 gals, 15% acid w/10% Petrol & had dropped 20 balls when pmp trk over heated, try to repair but couldn't. WO another trk. RU trk pmp 1000 gals 15% Petrol acid w/60 balls. Balled out w/40 balls on formation. Surged balls. Finish job. ISIP1645, 5 min 378 psi, 7 min vacuum, Max Press 3622 psi, min press 1847 psi avg press 2734 psi, max rate 5.
- 1-16-2007 RU Swab equip. RIH w/swab, IFL @2800'. Hit tight place @3000'. RIH w/paraffin knives, clean out tbq. Swabbed 8.5 hrs, 106 bbls, FFL @4800' 40 bbls over load. 10% oil cut, good amount of gas. LD swab equip.
- 1-17-2007 Pmp 20 gals EC9037A mixed in 30 bbls w/2% KCL pmp 100 gals. EC6079A mixed in w/25 bbls. 2% KCI pmp 120 bbls 2% KCL overflush.
- 1-18-2007 Released pkr. POH LD pkr. RIH w/1 jt 2 2/8" BP MA, 4' perf sub, SN, 10 jts 2 3/8", 2 2/8" x 5 1/2" TAC, 183 jts 2 2/8" tbq. ND BOP set TAC ND WH. RIH w/2" 1 1/2" x 12' pmp w/10' GA, 153-3/7", 78-7/8", 1 1/4" PR w/8" liner. Hung well on. RU pmp trk. Loaded tbq w/13bbls press tbq, to 500 psi w/pmp. OK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached)alternative OCD-approved plan ☐.SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 2-01-07

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

Accepted for record - NMOCD

APPROVED BY: Larry W. Wink

OFFICIAL REPRESENTATIVE II/STAFF MANAGER

DATE 2/1/07