

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26233
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2273
7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3456
8. Well Number 005
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Granburg/San Andres

4. Well Location Unit Letter <u>C</u> : <u>1030</u> feet from the <u>North</u> line and <u>1410</u> feet from the <u>West</u> line Section <u>34</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3935' GR

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Replace tbg, CO, chg to ESP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/27/06 – 12/5/06: Downhole work performed per the attached daily summary of work.

12/8/06 – 24 hour test: 338 BO, 660 MCF, 1805 BW.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Judy Bagwell TITLE Agent DATE 2/23/07

Type or print name Judy Bagwell

For State Use Only

E-mail address: judy.a.bagwell@conocophillips.com Telephone No. 432-688-6924

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 07 2007

Conditions of Approval (if any):

Daily Summary

WELL TYPE - OTHER

API / UWI 300252623300	County LEA	State/Province NEW MEXICO	Surface Legal Location Section 34, T-17S, R-35E	N/S Dist (ft) 1,030.00	N/S Ref N	E/W Dist (ft) 1,410.00	E/W Ref W
Ground Elevation (ft) 3,935.00	Original Spud Date 6/13/1979	Rig Release Date 7/3/1979	Latitude (DMS)	Longitude (DMS)			

Report Start Date 11/27/2006 Last 24hr Summary
Wait on rig crew due to fog MIRU Nabors rig 677 Wait on truck to bleed down well. MI pump truck and test tubing to 500 psi, held OK. Tried to unseat pump but could not. Back off on rods, got good break lay down rods SDFN

Time Log

Dur (hrs)

Operation

Report Start Date 11/28/2006 Last 24hr Summary
RU jarrel wireline w lubricator RIH and shoot 2 holes (.41) @ 4483'. COOH RDWL & lubricator. RU pump truck and pump 60 bbls 10# brine down tubing ND wellhead NU BOP. RU Hydrotest tubing scanners & scan 67 jts. SD due to high wind.

Time Log

Dur (hrs)

Operation

Report Start Date 11/29/2006 Last 24hr Summary
RU pump truck and kill well w 60 bbls brine. Finish scanning tubing OOH. Found 4 YB, 108 BB, 28 GB, 4 RB tubing Replaced total of 33 jts tubing. RD hydrotest scanners. Had to hotshot 35 extra joints from EL Farmer yard. GIH w 7" Bit and scraper on production tubing could not get down due to asphaltines and paraffin on casing walls. Wait on transport to bring out 1000 gallons xylene mixed with 2 drums paraffin dispersant from Champion Chemical pumped 550 gallons down casing. RIH w tubing and scraper and tag bottom @ 4511' then pump 550 gallons xylene followed by 24 bbls brine displacement. SDFN

Time Log

Dur (hrs)

Operation

Report Start Date 11/30/2006 Last 24hr Summary
Very cold and windy arrive on location late. Wait on pump truck to arrive. Tried to blow well down but casing was pressured up with gas. Wait on vac truck and circulate 90 bbls down tubing and into vac truck. POOH w tubing, bit and scraper. PU 7" drill bit and 5, 5" drill collars and GIH on 2 7/8" production tubing, ran 80 jts tubing & SDFN.

Time Log

Dur (hrs)

Operation

Report Start Date 12/1/2006 Last 24hr Summary
Finish GIH w drill bit, collars and production tubing. Drill out fill from 4511' to 4550' then circulate hole clean. POOH w tubing and lay down collars. PU RBP and GIH to 2500' and set RBP SDFN.

Time Log

Dur (hrs)

Operation

Report Start Date 12/4/2006 Last 24hr Summary
RU pump truck and test RBP to 500 psi RBP did not hold reset RBP pressure test to 500psi held OK. Release form RBP on/ of tool and POOH w tubing. PU second RBP and GIH to 1500' from surface and set RBP, RU pump truck and test RBP integrity to 500psi & held OK. POOH w tubing & strip off BOP ND casing head, install ESP casing head. Install BOP. GIH w tubing and on/off tool and retrieve RBP & POOH lay down RBP. GIH to 2500' w on/off tool latch on to on/off tool on RBP SDFN

Time Log

Dur (hrs)

Operation

Report Start Date 12/5/2006 Last 24hr Summary
RU pump truck, unset RBP and pump 20 bbls brine. POOH w RBP and 1500' 2 7/8" production tubing. RU Centrlift and assemble motor and pump GIH w ESP on 2 7/8" and 143 jts to 4495.36'. ND BOP NU wellhead. Could not start ESP due to wrong sized disconnect on pole. SDFN. Will have electricians coordinate w/ centrlift for installation and startup.

Time Log

Dur (hrs)

Operation

Report Start Date 12/6/2006 Last 24hr Summary
RDMO

Time Log

Dur (hrs)

Operation