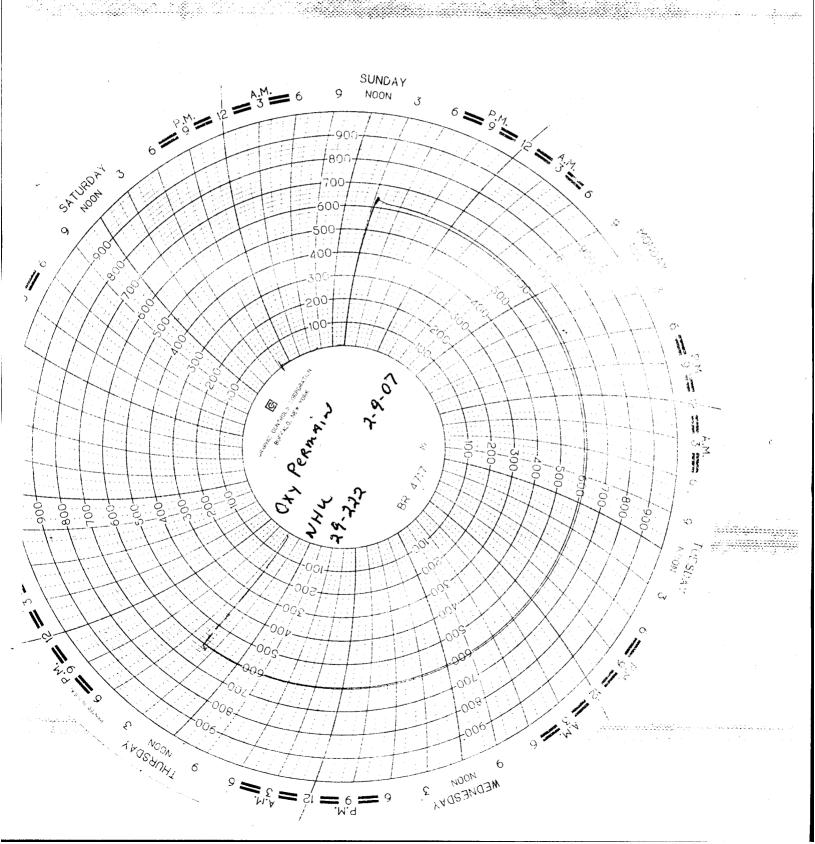
## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV.	ATION DIVISION		
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-26934	
DISTRICT II	,		5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)  1. Type of Well:			Section 29	
Oil Well Gas Well Other Injector			8. Well No. 222	
2. Name of Operator			9. OGRID No. 157984	
Occidental Permian Ltd. 3. Address of Operator			10. Pool name or Wildcat	II-bb- (C/CA)
HCR 1 Box 90 Denver City, TX	79323		10. Foot hame of whiteat	Hobbs (G/SA)
4. Well Location				
Unit Letter F: 1370 Feet From The North 1850 Feet From The West Line				
Section 29	Township 18-S 11. Elevation (Show whether DF, RF	Range 38-E	NMPM	Lea County
AND THE PERSON NAMED IN	3643' GL			
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data Report SUBSEQUENT REPORTS				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	\%\ ALTERIN€	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	IS. PLUG & A	BANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMENT	т лов	
OTHER:		OTHER: Plug back/Open	add perfs/acid treat	[X
12 D - 1 - C - 1 - 10	(01 1 4 11 11 11			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU & RU. Kill well. ND WH & NU BOP. Release packer & pull out of hole w/tbg & packer.				
2. RIH w/RBP set @4078'. Test to 1000 PSI. OK. RIH w/2 <sup>nd</sup> RBP set @1018'. Tested to 1000 PSI. OK.				
3. Dump sand on RBPs. RIH & wash sand off of RBP @1018'. POOH w/RBP. RIH & wash sand off of RBP @4078'. POOH w/RBP.				
4. RIH w/tbg & casing scraper to 4280'. Pull up to 2500'. POOH w/tbg & scraper.				
5. RU wireline. Set CIBP @4255'. Perforate hole w/180 degree phasing @4232-4238' 2 JSPF (14 holes). RD wireline.				
6. RIH w/ PPI packer set @4104'. RU HES acid truck. Pickle tbg w/5 bbl of 15% NEFE & reverse out. Spot acid down to packer @4216'. Treat				
perfs from 4222-4238' w/420 gal of NEFE acid. RD HES acid truck. POOH w/PPI packer.				
7. RIH w/5.5" UNI-6 packer w/1.875 F nipple on 128 jts of 2-7/8" Duoline 20 tubing. Packer set @4103'.  8. ND BOP/NU WH.				
9. Test casing to 620 PSI for 30 minutes and chart for the NMOCD.				
10. RDPU & RU. Clean location.  RUPU 02/02/07 RDPU 02/09/07				
10. 10. Com rotation.		KO1 0 02/	02/07 KDI U 02/03/07	
I hereby certify that the information above is	true and complete to the best of my know	ledge and belief. Ifurther certify the	nat any pit or below-grade tank h	as been/will be
constructed or				
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE   New   DATE 02/14/2007				
TYPE OR PRINT NAME Mendy A.	ohnson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO.	806-592-6280
For State Use Only  OC FIELD REPRESENTATIVE II/STAFF MANAGER				
APPROVED BY TITLE DAMAR 0.7.2007				
CONDITIONS OF APPROVAL IF ANY:				



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Andrews (