

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

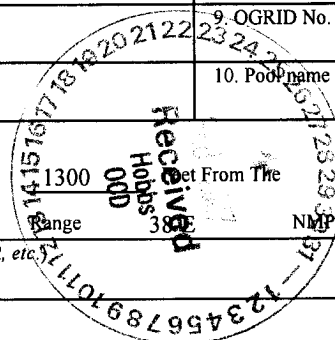
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-27138
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.)		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector		8. Well No. 142
2. Name of Operator Occidental Permian Ltd.		9. OGRID No. 157984
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location Unit Letter <u>M</u> : <u>1200</u> Feet From The <u>South</u> Section <u>19</u> Township <u>18-S</u> Range <u>1300</u> Hobbs NM 38° 31' N 106° 11' W Lea County		
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3659' GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		



12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Squeeze/Perforate/Acid Treat <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. Kill well. ND wellhead & NU BOP.
- POOH w/tbg & packer.
- RIH w/bit & tag @4290'. Pull bit above perfs. POOH w/bit.
- RU wireline & set CIBP @4160'. RD wireline.
- Tag CIBP & spot 5 sxs of 12/20 sand down tbg. Flush w/20 bbl water. Tag sand @4154'. Dump pea gravel to adjust PB depth to 4130'. Pull up to 4030'.
- RIH w/ cement retainer set @4030'. RU HES cement truck, mix & pump 100 sxs of P+ w/Halide 9. Mix & pump 30 sxs of P+ w/2% Cal Chloride & 2% Super CBL. Sting out of CR. Reverse out 23 bbl of cement to pit, 22 bbl in formation. RD HES.
- RIH w/bit, tag cement @4030'. Drill out cement retainer & cement to 4125'. Test squeeze (4110-4130') to 1000 PSI, tested good. Clean out pea gravel to 4157'. Circ clean.

****see additional data on attached sheet****

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

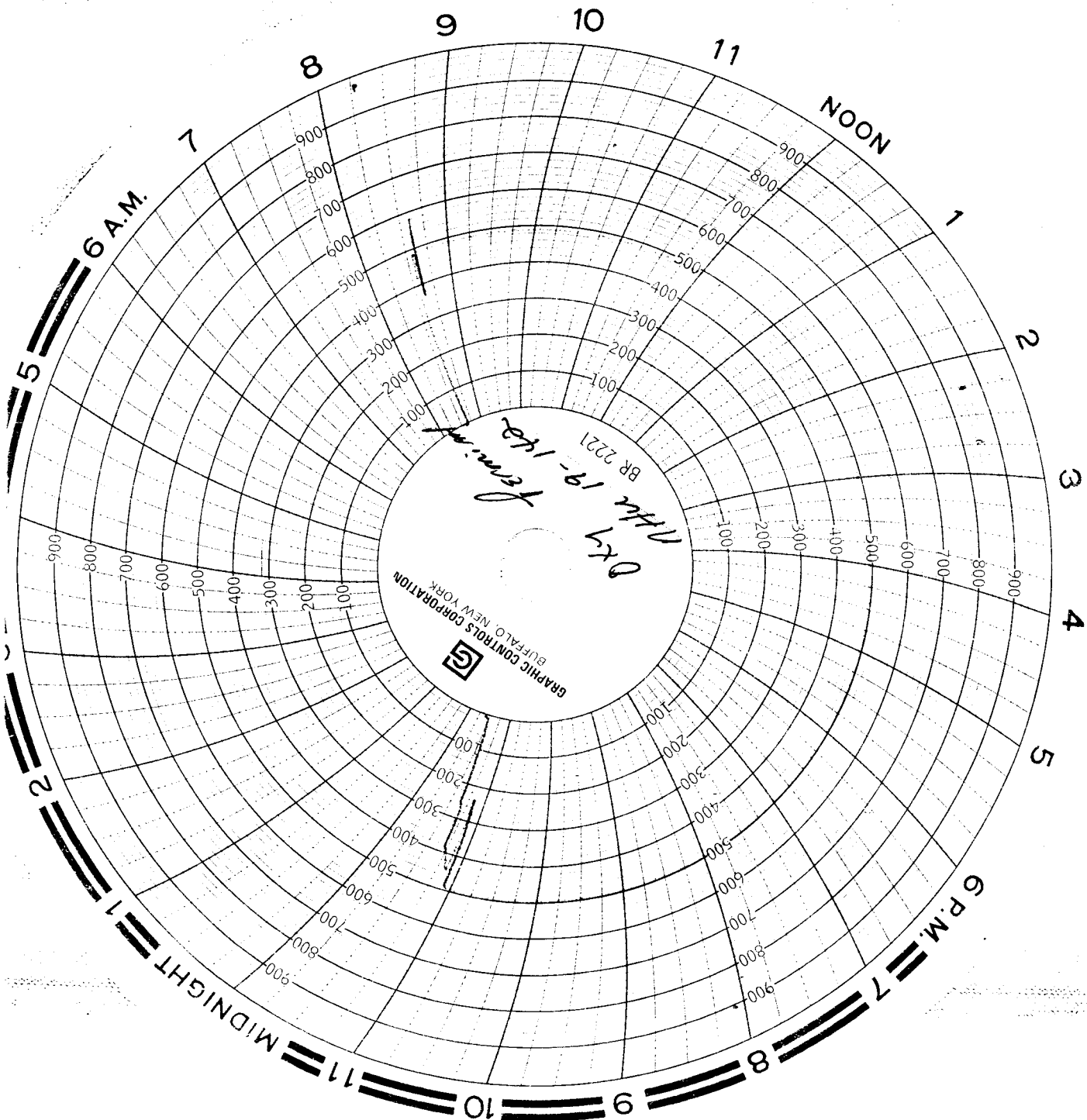
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/26/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 07 2007
CONDITIONS OF APPROVAL IF ANY:

NHU 19-142 02/26/2007

8. Drill on pea gravel from 4157-4160'. Drill on CIBP. Fell to 4235'. Cut on casing from 4235-4241'. Fell out of bad casing.
9. RIH w/bit & drill to 4270'. Circ clean.
10. Drill on CIBP & fill from 4270-4317'. POOH w/bit.
11. RU wireline & perforate hole w/19.5 gram select fire casing guns @4130-4155' 2 JSPF. RD wireline.
12. RIH w/PPI packer set @4003'. Acid treat perfs from 4130-4272' w/3000 gal of 15% pad acid. Drop 1000# of gelled rock salt in 2 stages. Flush w/50 bbl 10# brine. RD HES. POOH w/PPI packer.
13. RIH w/HES Uni-6 Injection Packer w/1.875 F-nipple on 122 jts of 2-7/8" Duoline 20 tubing. **Packer set @3994'**
14. ND BOP & NU injection tree.
15. Test casing to 600# for 30 minutes and chart for the NMOCD.
16. RDPU & RU. Clean location

RUPU 01/29/07 RDPU 02/14/07



3219
MFG
Record
CHART
SERIAL # 1000

Perman
Oxy 19-142
A44 107
2/14/107
B. Bly