

Submit 3 Copies To Appropriate District
Office
District I
1625 N. Francis Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29316
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W.W. Hamilton
8. Well Number 2Y
9. OGRID Number 164070
10. Pool name or Wildcat Knowles Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Paladin Energy Corp.

3. Address of Operator
10290 Monroe Drive, Suite 301 Dallas, TX 75229

4. Well Location

Unit Letter L : 1520 feet from the South line and 500 feet from the West line
Section 35 Township 16-S Range 38-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3699' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater 60' Distance from nearest fresh water well 1/2 Mile Distance from nearest surface water 1500' (Playa)

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 14,366 bbls; Construction Material synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Return to Devonian perforations ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/26/06-11/09/06

Set CIBP at 12,836', dump bailed 35' cement in 3-1/2" liner. Re-Perforated Devonian formation from 12,274-350'. Pumped 5000 gal of 15% HCL acid. Swabbed back clean. Install submersible pump and placed back on production.

11/09/2006 Test: 33 BOPD, 1239 BWPD



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD approved plan ☐.

SIGNATURE David Plaisance TITLE V.P. Exploration & Development DATE 2/15/07

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com Telephone No. 214-654-0132 X3

For State Use Only
APPROVED BY: Harry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 07 2007

Conditions of Approval (if any):