

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Latigo Petroleum, Inc.3a. Address
P.O. Box 10340 Midland TX 79702-7340
3b. Phone No. (include area code)
(432) 685-82294. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 560' FWL
Sec 3 (E), T18S, R33E

5. Lease Serial No.

NMLC 029489B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM84603X

8. Well Name and No.

Central Corbin Queen Unit #212

9. API Well No.

30-025-29798

10. Field and Pool, or Exploratory Area
Corbin Queen11. County or Parish, State
Lea
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/30/07 - Ran MIT test. Press up to 540#. Held for 30 mins. Good test witnessed by OCD's Brown.

Original chart to Hobbs OCD.
Copy of chart to Hobbs BLM.

ACCEPTED FOR RECORD

FEB 15 2007

LES BABYAK
PETROLEUM ENGINEER14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 01/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Hayward Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Title

Date

MAR 07 2007

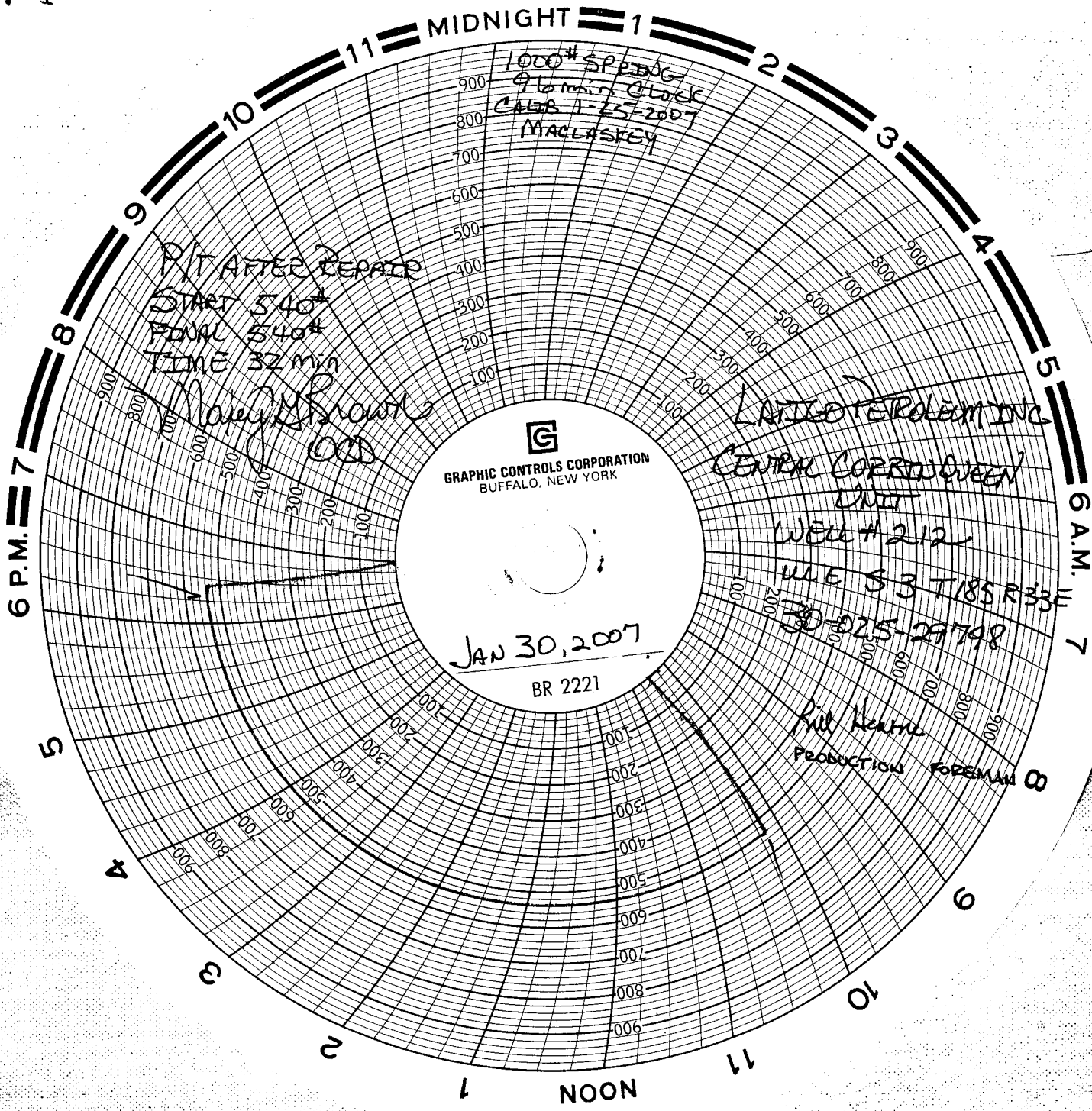
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



1000# SPRING
9:10 min Clock
CALLS 1-25-2007
MAGLASKEY

PIT AFTER REPAIR
START 540#
FINAL 540#
TIME 32 min

MAGLASKEY
000

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

JAN 30, 2007

BR 2221

LATE PETROLEUM INC
CENTRAL CORROSION
UNIT

WELL #212

WELL 53 T/85 R33E

30-025-29798

Phil Heame
PRODUCTION FOREMAN