

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705

3b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K; 2,515 FSL & 1,720 FWL, Section 30, T-17-S, R-32-E

5. Lease Serial No.
LC- 058697B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920003410 NM 70497A

8. Well Name and No.
MCA Unit #381

9. API Well No.
30-025-30348

10. Field and Pool, or Exploratory Area
Maljamar GB/SA

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached wellbore diagram.

12/29/06 MIRU Triple N rig #26 & plugging equipment. Set steel working pit. ND wellhead, NU BOP. SD thru 01/02/07 for New Year weekend.

01/02/07 Held tailgate safety meeting. Notified BLM. RIH w/ 130 jts workstring, tagged PBTD @ 4,127'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 4,127 - 3,879'. PUH w/ 30 stands and WOC. RIH w/ tubing, tagged cmt @ 3,837'. POOH w/ tubing to 2,603'. Loaded hole and pumped 25 sx C cmt 2,603 - 2,353'. POOH w/ 30 stands and SDFN.

01/03/07 Held tailgate safety meeting. Notified BLM. RIH w/ tubing, tagged cmt @ 2,349'. POOH w/ tubing to 1,555' and pumped 55 sx C cmt w/ 2% CaCl2 1,555 - 1,140'. POOH w/ tubing and WOC. RIH w/ tubing, tagged cmt @ 1,158'. POOH w/ tubing. ND BOP and RIH w/ tubing, circulated 25 sx C cmt 100' to surface. POOH w/ tubing, washed up, RDMO to MCA Unit #228.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc. 432-687-1994**

Signature

Date

01/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

FEB 14 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

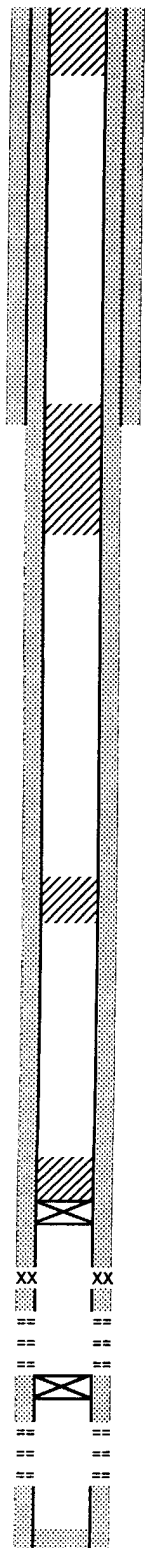
GW

**FREDERICK WRIGHT
PETROLEUM ENGINEER**

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: January 15, 2007

RKB @ 4064'
 DF @ 4063'
 GL @ 4050.4'



25 sx C cmt 100' to surface, circulated

17-1/2" Hole

13-3/8" 61# @ 1,210' w/ 750 sx, circ 320 sx

Top Salt @ 1,300' estimated

55 sx C cmt 1,555 - 1,140', TAGGED

Base Salt @ 2,600' estimated

25 sx C cmt 2,603 - 2,349' TAGGED

25 sx C cmt 4,127 - 3,837' TAGGED

5-1/2" RBP @ 4110'

Grayburg 5th Zone

4081 4083 4085 4087 -- Sqz'd w/150 sx

Grayburg 6th

4172-4174 4178-4180

4199-4201 4203-4216

4222-4240 4244-4256

CIBP @ 4280'

San Andres 7th

4302-4308 - 14 holes

4315-4324 - 20 holes

4328-4332 - 10 holes

7-7/8" Hole

5-1/2" 17# K-55 @ 4400'

Cmt'd w/2500 sx Cl C & H, circ 335 sx

TOC @ Surface

PBTD @ 4110'
 TD @ 4400'

Subarea : Hobbs
 Lease & Well No. : MCA Unit No. 381
 Legal Description : 2515' FSL & 1720' FWL, Sec. 30, T-17-S, R-33-E
 County : Lea State : New Mexico
 Field : Maljamar (Grayburg-San Andres)
 Date Spudded : May 30, 1988 Rig Released: June 8, 1988
 API Number : 30-025-30348
 Status : PLUGGED 01/03/07 Lease Serial No. LC-058697-B
 Agreement No. 8920003410

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	6/30/88	Perforate 4302-4332' (select fire)						
	7/6/88	Set 5-1/2" CIBP @ 4280'						
	7/6/88	Perforate 4081-4256 (select fire)						
	7/7/88	Squeeze 40801-4087 w/150 sx cmt						
4172-4256	7/14/88	15% NEFE HCl	59 Bbls	46 BS	2450	1586		
	8/9/88	Set 5-1/2" Lok-Set RBP @ 4110'						
	3/27/90	Set packer @ 4104', press 500 psi for 30 min, OK.						



PLUGS SET 12/29/06 thru 01/03/07

- 1) 25 sx C cmt 4,127 - 3,837' TAGGED
- 2) 25 sx C cmt 2,603 - 2,349' TAGGED
- 3) 55 sx C cmt 1,555 - 1,140', TAGGED
- 4) 25 sx C cmt 100' to surface, circulated

Capacities

5 1/2" 17# csg:	7.663 ft/ft3	0.1305 ft3/ft
7-7/8" openhole:	2.9565 ft/ft3	0.3382 ft3/ft
8 1/4" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 1/4" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 3/4" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft

NOTE: Hit water flow at 4157' while drilling.

Formation Tops:

Rustler	1290'
Top Salt	
Tansill	2490'
Yates	2653'
Seven Rivers	3076'
Queen	3540'
Grayburg	3720'
Grayburg 6th	4167'
San Andres	4306'