

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

660 FNL 1980 FWL

C 8 25S 33E

5. Lease Serial No.

NMNM97151

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No. **30-025-30995**

Flagler Federal 1

9. API Well No.

Wolfcamp

10. Field and Pool, or Exploratory

Wolfcamp

12. County or Parish 13. State

Lea

NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

8/28/06 MIRU PU. Notified Steve Caffey with BLM Carlsbad of move in and testing of BOP. Tested BOP to 250 psi low side and 5000 psi high side. Tested casing to 1000 psi.

9/01/06 Tested casing to 1000 psi - held. TOH. Tagged cement plug at 2440'.

9/05/06 Drilled on cement retainer from 2440-2446'. Tested casing to 1000 psi - held.

9/11/06 Drilled through second cement plug from 4736-5130'. Circulate hole clean. Tested casing to 1000 psi - held. Tagged cement at 6421' - drilled plug from 6421-6436'.

9/13/06 Drilled through third cement plug at 6544'. Circulate hole clean. Tested casing to 1000 psi - held. Tagged fourth at 8530'. Drilled cement from 8530-8811'. TIH to 9054', circulate hole clean - tested casing to 1000 psi - held.

9/14/06 Tagged bridge plug at 11,989'. Circulate hole clean. Milled over bridge plug.

9/22/06 Milled through CIBP and cement. Circulate hole clean. Tested casing to 1100 psi - held. TOOH.

9/25/06 TIH with bit and scraper.

9/26/06 TIH with packer and set at 14,067'.

9/27/06 Swab well.

9/28/06 Release packer and TOOH with packer.

9/29/06 MIRU wireline. RIH with CIBP and set at 14,396'. Dumped 35' of cement on top of CIBP.

10/02/06 Perforate Wolfcamp from 13,800-14,050'; 0.45 EHD, 250 holes total.

10/04/06 RIH with packer and set at 5860'. Test packer to 1000 # - held.

10/05/06 Frac with 69,460# Prime Plus 40/70 - 7335# Sinterball 30/50. Flow well back.

11/03/06 Flow well and test. Turn well to production.

12/05/06 TOOH with tubing to change tubing.

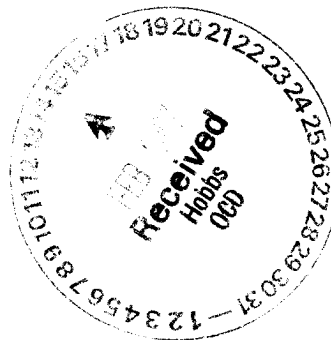
12/11/06 TIH with releasing tool and latched onto packer. Release packer.

12/12/06 TOOH with packer.

12/13/06 TIH with bit and scraper. Pulled bit up to 12,000' and shut down for dark.

12/14/06 RIH with 2 3/8" pump out plug, packer, seat nipple, on-off tool, and 2 3/8" tubing. Set packer at 13,728'. End of tubing at 13,741'.

12/15/06 Put well down line.



14. I hereby certify that the foregoing is true and correct.

Signed *Norvella Adams*

Name

Norvella Adams

Title

Sr. Staff Engineering Technician

(This space for Federal or State Office use)

Approved by _____

Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

FEB 13 2007

Wesley W. Ingram

WESLEY W. INGRAM

PETROLEUM ENGINEER

GWW