Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS

FORM APPROVED 000

	Expires: November 30, 20
5.	Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

M	0321613		
j	If Indian	Allottee or Tribe Name	-

Do not use this form for abandoned well. Use For	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No South Mattix Unit Federal			
1. Type of Well Oil Well Gas Well X Other			Injection	NM 71037D - SM
2. Name of Operator			211,0001011	43
Occidental Permian Ltd. 3a. Address			57984	9. API Well No.
P.O. Box 50250, Midland, TX 79710-	0250	3b. Phone No. (include of 432 - 685 - 5717		30-025-31477
4. Location of Well (Footage, Sec., T., R., M., or Survey)	Description)	432-003-3/1/		10. Field and Pool, or Exploratory Area Fowler: Upper Yeso
2500 FNL 2524 FEL SWNE(G) Sec 15 T	24S R37E			
				11. County or Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO IND	NCATE NATURE OF	NOTIOE SER	Lea NM
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(E3) TO IND			ORT, OR OTHER DATA
			PE OF ACTION	
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	n Well Integrity
[2:]	Casing Repair 20	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon
	Convert to Injection	n Pine Back	Water Dispo	osal
If the proposal is to deepen directionally or recompleted Operation (clearly If the proposal is to deepen directionally or recompleted. He proposal is to deepen directionally or recompleted. He proposal is to deepen directionally or recompleted. Final Abandonment N determined that the final site is ready for final inspection of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspection. The proposed is the proposed of the proposed in the propos	MOCD, Gary Wink and flowed back to tubing/casing ed 2-3/8" tubing to pumped 35sx C of 78 - 2,932'. PUblic tagged cmt @ 2,215'. POOH w/ to forated casing @ -1/2" casing SI	Set steel working with the steel working. RU cementer the steel working. RU cementer the steel working. RU cementer the steel working to 2,4 to 196'. POOH w/ tubing, WOC. RIH with the steel working. WOC. RIH with the steel working. ROP and cinculate the steel working.	Liability under Surface restorang pit. MIRU rand killed 160 jts IPC to the and set '. PUH w/ tbg 192' and pump bing to 1,215 t/ tubing and reline. RIH w.	r bond is retained until ation is completed. Triple N rig #22 and tubing w/ 15 bbls b/w. ubing & packer. RIH CIBP @ 5,049', to 3,178', loaded ed 25sx C cmt @ 2,492'. ' and loaded hole w/ mud, tagged cmt @ 965', POOH
4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title		FB 15 2007
David Stewart		Sr. Rec	ulatory Anal	
Wai State		Date Z		LES BABYAK
THIS	SPACE FOR FEDER	RAL OR STATE OFF	<u> </u>	ROLEUM ENGINEER
Approved by Handle Land		Title		Date of the control o
onditions of approval, if any, are attached. Approval of the criffy that the applicant holds legal or equitable title to the hich would entitle the applicant to conduct operations there	aca makta in the li	ant or Office lease	A Second	**************************************