

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31815
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	42
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3984'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter M : 1114 Feet From The SOUTH Line and 41 Feet From The WEST Line
Section 30 Township 17S Range 35E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3984'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADD PERFS & STIMULATE-RTRN TO INJECTION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-22-07: MIRU. REL PKR.
1-24-07: TIH W/BIT & TAG FILL @ 5883'. C/O FR 5883-6000. EOT @ 5811.
1-25-07: TIH W/WIRELINE & 4" GUN & PERF 5953-5960. TIH W/CARTRIDGE TO 5951-5961. PU 2ND CARTRIDGE & TIH TO 5931-5951. TIH W/60 JTS TBG, SN, PKR, & 1 JT TP TO 1830'.
1-26-07: TIH W/TBG & PKR. SET PKR @ 5852. EOT @ 5883. BEGIN 15% ACID 24 BBLS, 28 BBLS 1200#, RS, 22 BBLS ACID. REL PKR. REV OUT 55 BBLS FLUID. WASH TO BTM PERF @ 5992. RESET PKR @ 5852. ACIDIZE W/40 BBLS 15% ACID.
1-29-07: REL PKR. 4 JTS 2 3/8" TBG TO 1925'.
1-30-07: TIH W/TBG, BHA TO 5880. CIRC PKR FLUID 135 BBLS.
1-31-07: RUN BLANKING PLUG TO TEST TBG. HUNG UP @ 360'. TIH W/GAUGE RING & WORK DN TO 5880. PMP MIX OF 1000 GALS ZELENIE MIXED IN W/20 BBLS LEASE CRUDE OIL TO SOAK PARAFFIN IN TBG. TIH W/GAUGE RING TO 5880. WORK DN TO 5880. HIT 28 SPOTS.
2-01-07: TIH W/GAUGE RING TO 5880. HIT 2 SPOTS. TIH W/BLANKING PLUG & SET IN PROFILE NIPPLE. REL ON/OFF TOOL. PUMP 50 BBLS ZYLENE. LATCH ONTO PKR. REL PKR.
2-02-07: TIH W/2 3/8" TBG, & PKR TO 5880. SET. CIRC PKR FLUID. LATCH ONTO PKR. PRESS CSG TO 560#. MIT W/CHART. (ORIGINAL CHART & COPY OF CHART ATTACHED).
2-05-07: RIG DOWN.
2-12-07: INJ'G 600 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton

DATE 2/20/2007
Telephone No. 432-687-7375

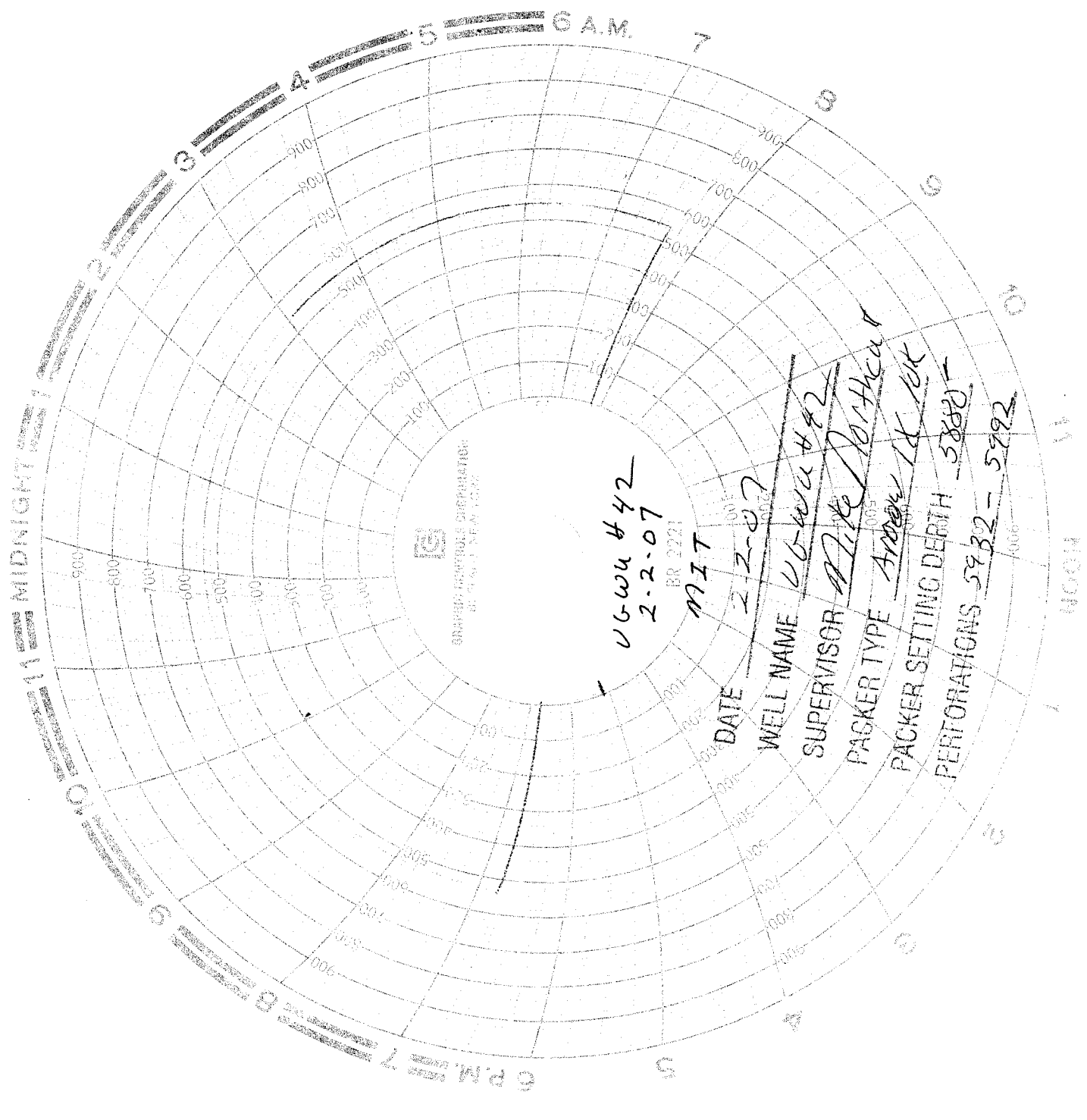
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APPROVED Harry W. Wink
CONDITIONS OF APPROVAL, IF ANY: TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

MAR 07 2007



VG-WU #42
2-2-07

MIT

BR 2221

DATE

WELL NAME

SUPERVISOR

PACKER TYPE

PACKER SETTING DEPTH

PERFORATIONS

VG-WU #42
Mike Northcut
Arrow 18 ft
5880'
5932 - 5992