## State of New Mexico

## Energy, Minerals and Natural Resources Department Form C-103 Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION DISTRICT I 1220 South St. Francis Dr. WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-34643 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.) Section 33 1. Type of Well: 8. Well No. 521 Oil Well X Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter C 990 Feet From The Feet From The 1500 Line West Township 18-S Range 38-E NMPM County Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3646' GL Pit or Below-grade Tank Application or Closure \_\_\_\_ Depth of Ground Water Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water Pit Liner Thickness \_\_ mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT PULL OR ALTER CASING** Multiple Completion CASING TEST AND CEMENT JOB OTHER: Clean out & acid treat Х OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. NU BOP. POOH w/ESP equipment. 2. Clean out well to PBTD @4351'. Circulate clean. 3. Acid treat well with 4200 gal of 15% PAD acid. 4. Swab/flow back. Circulate clean. 5. Perform scale squeeze. 6. Run back in hole with ESP equipment. 7. Return well to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pitter below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

TITLE

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Mendy A

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**SIGNATURE** 

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TYPE OR PRINT NAME

02/22/2007

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DATE

TELEPHONE NO.