District 1625 N. French Dr., Hobbs, NM 87240 District II 1200 South St. Francis Dr. South St	Submit 3 Copies To Appropriate District	State of New M				Form C-103	
Indicate	Office	Energy, Minerals and Natu	ıral Resources		·	May 27, 2004	
1300 N. Greed Ave., Arises, NM 83410 1220 South St. Francis Dr. Santa Fe, NM 87505 G. Statz Ola & Gas Lease No. 27820 C. Statz Ola & Gas Leas	1625 N. French Dr., Hobbs, NM 87240			WELL A			
Distance Frances Dr. STATE FEE	1301 W Grand Ave. Artesia NM 88210			5 T. Jin . 4			
District	District III 1220 South St. Francis Dr.			l		- I	
SUNDRY NOTICES AND REPORTS ON WELLS IDD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) I. Type of Well: Oil Well [X] Gas Well Other 2. Name of Operator Energen Resources Corporation 3. Address of Operator 4. Well Location 10. Pool name or Wildcat 10. Location Strawn West 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3. Price Behavegrade Task Application or Clasure I Distance from nearest fresh water well Distance from nearest strake water Price and Price Address of Stating and Price Address of Stating and Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/18/05 - 10/4/05 - Run Micro-Vertilog from 9000' -4500'. Perforate Strawn W/3-1/8' tagg up w/4 SPF 60 degree phased from 11,550-95', 11,550-74' w/5tin gun sleeve & 11,534-44' w/o Stim sleeve for a total of 152 holes. Made 6 swab runs & recovered 20 bbls Tluid. Acidized pefs 11,552'-11,608' w/4000 gais 15t acid w/300 bio-balls. Begin swabbiging. On 8/20 begin flow testing well to test tank. On 8/24/05 began flow testing to battery on 32/64' choke w/FTP of 202#. Turn well over to production. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Further certify that any pit or below-grade tank has behalful the information above is true and complete to the Best of my knowledge and belief. Further certify that any pit or below-grade tank has behalful the information above is true and complete to the Best of my knowledge and beli							
IDON DOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well:						O	
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2. Name of Operator Energen Resources Corporation 3. Address of Operator 3300 North A St., Bldg. 4. Ste. 100 Midland, TX. 79705 10. Pool name or Wildcat Lovington; Strawn, West 4. Well Location Unit Letter	1. Type of Well:						
Interest		Other		0 OCDID			
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3300 North A St., Bldg. 4, Ste. 100 Midland, TX 79705 Lovington; Strawn, West 4. Well Location Unit Letter H : 1800 feet from the North line and 660 feet from the East line Section 32 Township 155 Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3992 Pit or Below-grade Tank Application or Closure Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mill Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mill Below-Grade Tank: Volume Distance from nearest surface water 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Distance from nearest surface water NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF SUB							
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Section 32 Township 15S Range 35E NMPM County Lea							
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Pit or Below-grade Tank Application					County	/ Lea	
Distance from nearest stesh water well							
Pit Liner Thickness:	Pit or Below-grade Tank Application	or Closure					
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING COMMENCE DRILLING OPNS. ALTERING COMMENCE DRILLING OPNS. ALTERING COMMENCE DRILLING OPNS. ALTERING COMMENT CASING TEST AND CEMENT JOB CEMEN	Pit type Depth to Groundwater	Distance from nearest fres	h water well Disc	ance from ne	earest surface water _		
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