Submit 3 Copies To Appropriate District	State of New Mo			Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	C	May 27, 2004
625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	1 W. Grand Avia, Arteria NM 88210 OIL CONSERVATION DIVISION		30-025-38023 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.		STATE X	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV				
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Le	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Un	it Agreement Name:
PROPOSALS.) 1. Type of Well:			8. Well Number	3 U/ JA UIII
Oil Well X Gas Well Other			516	
2. Name of Operator			9. OGRID Number	
Occidental Permian Limited Partnership			157984	
3. Address of Operator B. O. Boy, 4204, Houston, TV, 77210, 4204			10. Pool name or Wildcat Hobbs; Grayburg - San Andres	
P.O. Box 4294, Houston, TX 77210-4294 4. Well Location			i Hobbs; Graybu	rg - San Andres
Unit Letter M :	480 feet from the Soi	uth line and	1275 feet from t	heWestline
- 12		D 27 F	NADM	Country Lan
Section 13	10wnsnip 18-5 11. Elevation (Show whether	Range 37-E		County Lea
	3677' G		·,	
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater _	Distance from nearest fres	h water well Dis	tance from nearest surface	water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	on Material	
NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION	SUB REMEDIAL WORK COMMENCE DRILLI CASING TEST AND CEMENT JOB	NG OPNS. 🗀	ORT OF: ALTERING CASING PLUG AND ABANDONMENT
OTHER: New Well Completion	X	OTHER:		
13. Describe proposed or completed of starting any proposed work). or recompletion.	SEE RULE 1103. For Multiple See Attac	e Completions: Attach	wellbore diagram of pu	constant completion
I hereby certify that the information ab grade tank has been/will be constructed or cl	osed according to NMOCD guideline			
SIGNATURE Mark Step			pliance Analyst D	ATE <u>2/13/07</u>
Type or print name Mark Stephen	E-1	mail address: Mark_S		ne No. (713) 366-5158
For State Use Only APPROVED BY JOUR W.	1. 17. 1		CFE	TE
THI I KO V DD DI	Wink TI	TLE	STAFF MANAGE DA	TE
Conditions of Approval, if any:\	OC FIELD	TLE		

Complete new well in accordance with the following procedure:

- 1) MI x RU. NU BOP.
- 2) RIH with 4-3/4" bit x scraper and drill out DV tool at 3506'. Pressure test casing to 1000 psi. Drill out cement and float collar (at 4407') to +/-4440'.
- 3) Run CBL from PBTD to surface. Run CNL/GR/CCL log from PBTD to +/- 3300'.
- 4) Perforate 5-1/2" casing at approx. 4272' 4292' (2 JSPF, 19.5 gram select fire/casing guns).
- 5) RIH with PPI tool and stimulate perfs with approx. 1000 gal. 15% HCL.
- 6) Swab or flow back spent acid.
- 7) RIH with beam production equipment.
- 8) ND BOP. RD \times MO and clean location.