

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.

30-025-38107

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
33010

7. Lease Name or Unit Agreement Name
Byers

8. Well Number 2

9. OGRID Number 115970

10. Pool name or Wildcat
Osudo Morrow-West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Unit Petroleum Company

3. Address of Operator
407 N. Big Spring St, Suite 101, Midland, TX 79701

4. Well Location

Unit Letter A : 1280 feet from the North line and 1230 feet from the East line
Section 23 Township 20S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3676 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/09/06 Finished 12 1/4" hole to 4296', ran 98 Jts. 9 5/8", 36#&40#, J-55, 8rd LTC, API new casing, BJ Services cemented w/1,220 sacks of Class "C" 65:35 Poz cement containing 2% CaCl₂ + 6% gel + 1/4#/sack cello-flake mixed @ 12.4 ppg, mixing H₂O 11.11 gps, yield of 2.01 ft³/sack followed by 200 sacks of Class "C" Neet containing 1% CaCl₂ + 1/4#/sack cello-flake mixed @ 14.8 ppg, mixing H₂O 6.33 gps, yield of 1.34 ft³/sack. Plug down @ 5:45 A.M. CST 12-09-06, floats did hold. Circulated 121 sacks to pit.

12/13/06 Finish testing BOP and manifold to 2,500# okay for 30 minutes. Test 9 5/8" casing to 2,000# for 30 minutes okay before drilling out float and casing shoe, 72 hrs plus WOC time.

2/06/07 Finished 8 3/4" hole to 11,580'. Ran 261 Jts. 7", 26#, P-110, 8rd LTC, API new casing. BJ Services cemented w/250 sacks of Class "H" 65:35 Poz cement containing 6% gel + .3% FL-52A + 2% CaCl₂ + 1/4 pps cello flake mixed @ 12.4 ppg, mixing H₂O 11.11 gps, yield of 2.01 ft³/sack followed by 200 sacks of Class "H" cement containing .4% CD-32 mixed @ 15.6 ppg, mixing H₂O 5.21 gps, yield of 1.18 ft³/sack. Plug down @ 9:30 A.M. CST 02-08-07.

2/10/07 Tested BOP, choke manifold, annular, upper and lower Kelly valves successfully to 6,000#.

2/11/07 Tested 7" casing to 2,500# for 30 minutes successfully, prior to drillout float shoe with 6 1/8" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Matthew Doffer TITLE District Engineer DATE 2/14/07

Type or print name Matthew Doffer E-mail address: matthew.doffer@unitcorp.com Telephone No. 432-685-9020

For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 07 2007

Conditions of Approval (if any):