

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 032573 B
2. Name of Operator Range Operating New Mexico, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 777 Main St., Ste. 800, Fort Worth, TX 76102	3b. Phone No. (include area code) 817-810-1916	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 330' FEL, Unit J, Sec. 6, T22S, R37E, N.M.P.M.		8. Well Name and No. Elliott B Federal #13
		9. API Well No. 30-025-37785
		10. Field and Pool, or Exploratory Area Blaineby/Tubb Oil & Gas
		11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC Add perfor</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-15-06 - Rig to location. RU PU BWD, unhung well, unset pmp, TOOH w/rods, LD pmp & GA. ND WH, unset TAC. RU Enertech W/L trk. RIH w/CCL-5 1/2" CIBP, 3 1/8" csg gun set @ 3 spf 120 dg. phased w/19" gm charge. Correlate to CBL dated 8-24-06, got on depth, set CIBP @ 6260'. RU Sierra kill trk, L&T plug & csg to 3000 psi w/139 bbls of 2% KCL wtr - tst good, perf 5,610 - 14' (12 holes) & 5,526 - 30' (12 holes), total 24 holds. RD WL trk, TIH w/ 5 1/2" cline RBP, 2 7/8 x 5 1/2" cline pkr, 2 7/8" SN & 160 jts of 2 7/8" thg. SWIFN.

10-16-06 - Break down prefs w/1500 gals 15% NEFE.

10-18-21/06 - Swab well. SWIFWE.

10-22-06 - RU Schlumberger to frac Blaineby (5526 - 5614). Frac down 5 1/2" csg w/65,646 gals of YF130st (30# X-LINKED GEL), 56,210#s 16/30 Ottawa sad & 54,640#s 16/30 SLC resin coated sand. Flush w/126 bbls 39# gel, wtr. Opened well to tank & flowed back 30 bbls for forced closure.

10-23 - 26/06 - Worked and and did drill out CIBP @ 6260'.

10-27-06 - SICP @ 600 psi. BWD. RU sierra pmp trk, pmp 30 bbls 2% KCl wtr to kill gas. RU thg tst. Make up tst in hole w/2 7/8" plugged MJ sand screen, 2 7/8" SN, 25 jts 2 7/8" x 5 1/2" TAC & 168 more jts of 2 7/8" thg. All thg tst good. RD thg tst. Pmp 25 more bbls 2% KCl wtr. ND BOP. Set TAC. NU WH, TIH w/1 1/4" x 12' GA, 1 1/4" x 20' tube, 2 1/2" x 1 3/4" x 20' frac pmp, on/off box, rods. Seat pmp, respaced well. Hung well on. RU sierra pmp trk, load & tst to 500 psi w/15 bbls 2% KCl wtr. Tst good. Showed good pmp action. RD PU, clean loc, turn well over to production @ 6:30 pm. SWIFWE.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Paula Hale

Title Sr. Reg. Sp.

Signature

Date

11/14/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date DEC 7 2006 WESLEY W. INGRAM RETIREMENT ENGINEER
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.