

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
LC 032255B 573 B

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
- b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
Range Operating New Mexico, Inc.8. Lease Name and Well No.  
Elliott B Federal #133. Address 777 Main Street Suite 800  
Fort Worth Texas 76103a. Phone No. (include area code)  
817-870-26019. AFI Well No.  
30-25-37785

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 990' FSL 330' FSL

At top prod. interval reported below

At total depth 990' FSL 330' FSL

10. Field and Pool, or Exploratory  
Tub O&G/Blinebry11. Sec., T., R., M., on Block and  
Survey or Area

12. County or Parish 13. State

14. Date Spudded  
8-04-200615. Date T.D. Reached  
08-16-200616. Date Completed 10-26-2006  
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
3438 GR18. Total Depth: MD 6975  
TVD19. Plug Back T.D.: MD 6480  
TVD 626020. Depth Bridge Plug Set: MD 6480  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
dual Laterolog, Dual Spaced Neutron, Borehole Volume Calc.22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25		24	0	1068		320 sx POZ/C	111	0	0
						290 sx C	68		
7.875	5.5 J55	17	0	6975		800 sx POZ/C	341	868	
						400 SX POZ/c	98		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	4164							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Tubb	6298	6385	6298 - 6385	.40	63	Producing
B) Blinebry	5526	5610	5610 - 5614	.40	12	Producing
C)			5526 - 5530	.40	12	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5526 - 5610	Acidized w/1500 gals 15% NEFE.
	Frac w/65,646 gals YF130ST (30# x-linked gel), 56,210 #s 16/30 Ottawa sand & 54,640 #s 16/30 SLC resin-coated sand.
	Flush w/126 bbls 39# gel wtr.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/30/2006	9/03/2006	24	→	10	162	287	38.0	.8155	Pmpg, 1 1/4" x 12' GA & 2 1/2" x 1 3/4" x 25' pmp
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64			→					Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/26/2006	0/31/2006	24	→	5	389	159	38.0	.8155	Pmpg
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
30/64	SI 350	110	→					Producing	

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

DEC 19 2006

FREDERICK WRIGHT  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Tubb Blinbry	6277 5526	6385 5610	Gas, Oil & Water	Yates 7 Rivers Queen Grayburg San Andres Glorieta Paddock Blinbry Tubb	2673 2871 3314 3650 3880 5101 5247 5485 6185

32. Additional remarks (include plugging procedure):

C-104 Attached

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Paula Hale

Title Sr. Reg. sp.

Signature

Date 12-14-06

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.