

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06792
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name S.J. SARKEYS 26
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER	
2. Name of Operator CHEVRON USA INC	8. Well No. 2
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG

4. Well Location Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line Section 26 Township 21S Range 37E NMPM LEA COUNTY					
10. Date Spudded 12/5/2006	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/20/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3395' GL	14. Elev. Csghead	
15. Total Depth 6603'	16. Plug Back T.D. 3986'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3674-3876' GRAYBURG				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR/CPNL/CCL/CBL				22. Was Well Cored NO	

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3640'	
26. Perforation record (interval, size, and number) 3674-3679, 3690-93, 3698-3707, 3710-3718, 3730-3732, 3760-3768, 3778-3786, 3792-3796, 3804-3810, 3816-3824, 3832-3842, 3846-3856, 3866-3876'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 3674-3876'      ACIDIZE W/4800 GALS 15% HCL FRAC W/89,000 GALS FLUID		

28. PRODUCTION							
Date First Production 2/2/2007		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 2-02-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 98	Water - Bbl. 344	Gas - Oil Ratio 2437
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Denise Pinkerton</i>	TITLE Regulatory Specialist
DATE 2/15/2007	Telephone No. 432-687-7375
TYPE OR PRINT NAME Denise Pinkerton	