

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37760
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Saltmount
8. Well Number 5
9. OGRID Number 017891
10. Pool name or Wildcat Langlie Mattix 7 Rvrs Queen Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Pogo Producing Company	
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>21</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3291'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pogo Producing Company respectfully request permission to change the following on the above captioned well:

1. Drill 17-1/2" hole to 40'. Set 40' of 14" conductor pipe and cmt to surface w/ Redi-mix.
2. Drill 12-1/4" hole to 1100'. Run & set 1100' of 8-5/8" 24# J-55 ST&C csg. Cmt w/ 800 sks Cl C + 2% CaCl2. Circ to surface.
3. Drill 7-7/8" hole to 3700'. Run and set 3700' of 5-1/2", 15.5#, J-55, LT&C csg. Cmt w/ 575 sks Cl C.
4. Pit size will be modified to accommodate surface obstructions (power lines & flow lines). See attached plat
5. BOP equipment will be changed from 3000# to 2000#. The hydrill will be replaced with a stripper rubber. See attached

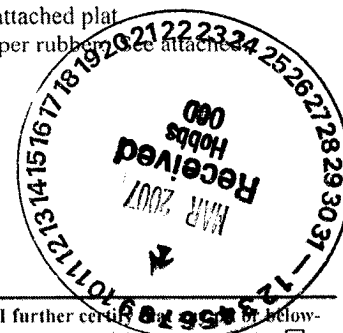
All other aspects of the APD will remain the same.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cathy Wright TITLE Sr. Eng Tech DATE 03/08/07

Type or print name Cathy Wright E-mail address: wrightc@pogoproducing.com Telephone No. 432-685-8100  
For State Use Only DC DISTRICT SUPERVISOR/GENERAL MANAGER

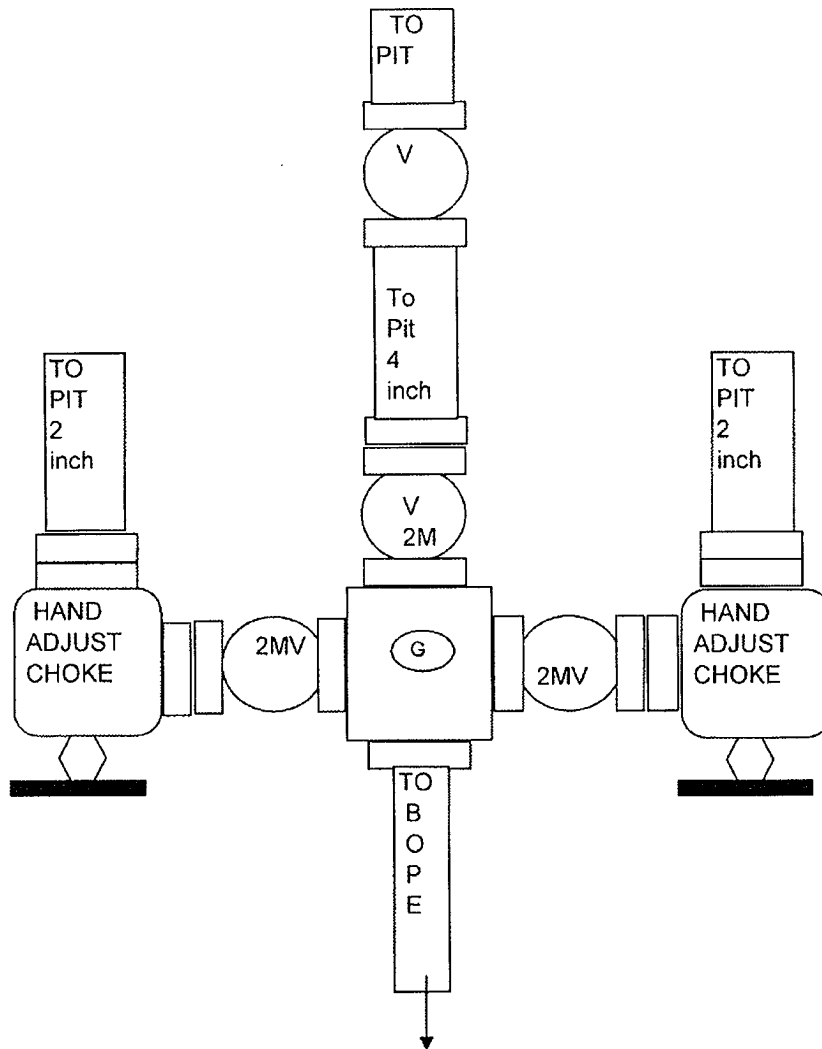
APPROVED BY: Chris Williams TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any):



MAR 08 2007

# Saltmount #5 CHOKE MANIFOLD

2000 PSI WP



**Saltmount #5**  
**BOP SCHEMATIC**  
11" 2M

