

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		² OGRID Number 017891
		³ Reason for Filing Code/ Effective Date RC effective 02/07
⁴ API Number 30 - 025-37929	⁵ Pool Name W. Red Tank Delaware	⁶ Pool Code 51689
⁷ Property Code 9350	⁸ Property Name WBR Federal	⁹ Well Number 11

II. ¹⁰ Surface Location

Ul or lot no. D	Section 13	Township 22S	Range 32E	Lot.Idn	Feet from the 330	North/South Line North	Feet from the 330	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code Pumping	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034053	Plains Marketing #10 Desta Drive, Suite 200E Midland, TX 79705		O	M/13/22S/32E WBR Federal #2 Battery
36785	Duke Energy Services P. O. Box 50020 Midland, TX 79710		G	M/13/22S/32E WBR Federal #2 Battery

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date 02/07/07	²⁷ TD	²⁸ PBTB CIBP @ 8800'	²⁹ Perforations 8448-8470	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2	13-3/8	1000	800 sks		
11	8-5/8	4650	1800 sks		
7-7/8	5-1/2	10,050	1950 sks		
	2-7/8	8240			

VI. Well Test Data

³⁵ Date New Oil 02/07/07	³⁶ Gas Delivery Date 02/07/07	³⁷ Test Date 02/12/07	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 389	⁴³ Water 156	⁴⁴ Gas 332	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cathy Wright</i>		OIL CONSERVATION DIVISION	
Printed name: Cathy Wright		Approved by: <i>[Signature]</i>	
Title: Sr. Eng Tech		Title: Geologist	
E-mail Address: wrightc@pogoproducing.com		Approval Date: MAR 08 2007	
Date: 02/13/07	Phone: 432-685-8100		