Submit 3 Copies To Appropriate District Office District 1 Ener	State of New Mexico gy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	By, 1/11/10/10/10 usid Plantara Responses	WELL API NO.
1001 014.00.00.00.00.00	CONSERVATION DIVISION	30-025-27049 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DR. DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	ILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Bronco Wolfcamp Unit
1. Type of Well: Oil Well X Gas Well	Other	8. Well Number 9
2. Name of Operator GP II Energy, Inc.		9. OGRID Number 008359
3. Address of Operator D. O. Berr 50682, Miller J. T.Y. 70710		10. Pool name or Wildcat
P. O. Box 50682 Midland, TX 79710		Bronco Wolfcamp Unit
4. Well Location Unit Letter A : 990 feet from the N line and 330 feet from the E line		
	leet from theN line and lownship 13S Range 38E	
	tion (Show whether DR, RKB, RT, GR, e	NMPM County Lea
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON CHANGE	ID ABANDON REMEDIAL WO	PRILLING OPNS. PANDA
OTHER: P & A Cleanup	OTHER: P 8	& A Cleanup
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Cleaned location and starked nine and location. Boundary 14 C. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Cleaned location and stacked pipe on location. Rancher agreed to accept surface cleanup, and responsibility for any future liability.		
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hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE WICHELFAURK	TITLEProduction Clerk	DATE12/18/20006
Гуре or print name	E-mail address: mechel@gp2energy.co	Telephone No. 432-684-4748 X 5
For State Use Only	1	111-
APPROVED BY: Hary W. (1)	1 .	- · · · 4.
Conditions of Approval (if any)	TITLE	DAMAR 0 8 2007



GP II ENERGY, INC.

Oil & Gas Exploration & Production

P.O. Box 50682 • Midland, Texas 79710 • Phone 432-684-4748 • Fax 432-570-4748

1/18/2007

State of New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RE: Surface Liability

Bronco Wolfcamp Unit

Section 2, Township13South, Range 38 East

Lea County, New Mexico

Gentlemen:

GP II Energy, Inc. as directed by the Oil Conservation Division in Hobbs, NM have performed work that was directed to do so by the state on the following location(s):

Section 2, Township 13South, Range 38 East

UL A Bronco Wolfcamp #9

UL B Bronco Wolfcamp #4

UL C Bronco Wolfcamp #5

UL G Bronco Wolfcamp #6

UL J Bronco Wolfcamp #7

UL K Bronco Wolfcamp #8

Herein of States of States

l; therefore, have agreed to allow GP II Energy, Inc. to dispose of any cleanup materials, less pipe, into my pit and will accept ownership and responsibility of any such pipe still on location.

Sincerely,

Chova Young