

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

ATS-07-251
FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000


APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMLC057509
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Chevron U.S.A. Inc.		7. Unit or CA Agreement Name and No.
3a. Address 15 Smith Road, Midland Texas 79705	3b. Phone No. (include area code) 432-687-7375	8. Lease Name and Well No. G.L. ERWIN B FEDERAL NCT-2 #12
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface UL-J, 1980' SOUTH, & 2080' EAST At proposed prod. zone SAME		9. API Well No. 30-025-38295
14. Distance in miles and direction from nearest town or post office* 4.7 MILES NORTHEAST OF JAL, NEW MEXICO		10. Field and Pool, or Exploratory LNG MAT 7 RVR QN GRBG/WLB-STA
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 600' TO THE SW	16. No. of Acres in lease 320 ACRES	11. Sec., T., R., M., or Blk. and Survey or Area 35, 24-S, 37-E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 3650'	12. County or Parish LEA
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3171'	22. Approximate date work will start* 4-01-2007	13. State NM
17. Spacing Unit dedicated to this well 40		
20. BLM/BIA Bond No. on file		
23. Estimated duration		

24. Attachments C-144 & PIT Design, BOP Design

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| ✓ 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| ✓ 2. A Drilling Plan | ✓ 5. Operator certification. |
| ✓ 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) DENISE PINKERTON	Date 01/09/2007
Title REGULATORY SPECIALIST		
Approved by (Signautre) /s/ James Stovall	Name (Printed/Typed)	Date MAR -7 2007
Title ACTING FIELD MANAGER		Office CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

* Permitting 2 Proposed Zones
APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

CAPTAN CONTROLLED WATER BASIN

State of New Mexico

DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Revised October 12, 2005
Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name WILDCAT SAN ANDRÉS
Property Code	Property Name GL ERWIN B FEDERAL NCT 2	Well Number 12
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3171'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	35	24-S	37-E		1980	SOUTH	2080	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME</p> <p>Y=428340.6 N X=871901.5 E</p> <p>LAT.=32°10'18.89" N LONG.=103°07'53.12" W</p>	<p>3173.2' 3165.5'</p> <p>600'</p> <p>3171.1' 3168.2'</p> <p>1980'</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p> <p><i>Debbie Pinkerton</i> 1-9-07 Signature Date DEBBIE PINKERTON Printed Name</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 2, 2006</p> <p>Date Surveyed MR</p> <p>Signature & Seal of Professional Surveyor</p> <p><i>Ronald J. Eidson</i> 5/04/06 06.11.0748</p> <p>Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239</p>		

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Form C-102
Revised October 12, 2005
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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 37240	Pool Name LANGLIE MATTIX; TRIRS-Q-GRAYburg
Property Code	Property Name GL ERWIN B FEDERAL NCT 2	Well Number 12
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3171'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	35	24-S	37-E		1980	SOUTH	2080	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME Y=428340.6 N X=871901.5 E LAT.=32°10'18.89" N LONG.=103°07'53.12" W</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Danise Pinkerton</i> 1-9-07 Signature Date DANISE PINKERTON Printed Name</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 2, 2006</p> <p>Date Surveyed MR Signature & Seal of Professional Surveyor <i>Ronald J. Eidson</i> 5/04/06 06.11.0748</p>
	<p>Certificate No. GARY EIDSON 12841 RONALD J. EIDSON 3239</p>

H2S DRILLING OPERATIONS PLAN

I. HYDROGEN SULFIDE TRAINING

All contractors and subcontractors employed by Chevron U.S.A. Inc. will receive or have received training from a qualified instructor within the last twelve months in the following areas prior to commencing drilling operations on this well.

1. The hazards and characteristics of hydrogen sulfide (H2S)
2. Safety precautions
3. Operations of safety equipment and life support systems

In addition, Chevron supervisory personnel will be trained or prepared in the following areas:

1. The effect of H2S on metal components in the system. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-down procedures when drilling or working a well, blowout prevention and well control procedures, if the nature of work performed involves these items.
3. The contents and requirements of the contingency plan when such plan is required.

All personnel will be required to carry documentation of the above training on their person.

II. H2S EQUIPMENT AND SYSTEMS

1. Safety Equipment

The following safety equipment will be on location.

- A. Wind direction indicators as seen in attached diagram.
- B. Automatic H2S detection alarm equipment (both audio and visual).
- C. Clearly visible warning signs as seen on the attached diagram. Signs will use the words "POISON GAS" and "CAUTION" with a strong color contrast.
- D. Protective breathing equipment will be located in the dog house and at the briefing areas as seen in the attached diagram.

2. Well Control Systems

A. Blowout Prevention Equipment

Equipment includes but is not limited to:

- a. pipe rams to accommodate all pipe sizes
- b. blind rams
- c. choke manifold
- d. closing unit

Auxiliary equipment added as appropriate includes:

- | | |
|-------------------------------------|------------|
| a. annular preventor | <u>N/A</u> |
| b. rotating head | <u>N/A</u> |
| c. mud-gas separator | <u>N/A</u> |
| d. flare line and means of ignition | <u>N/A</u> |
| e. remote operated choke | <u>N/A</u> |

B. Communication

The rig contractor will be required to have a two-way communication capability. Chevron U.S.A. Inc. will have either land-line or mobile telephone capabilities.

C. Mud Program

The mud program has been designed to minimize the volume of H₂S circulated to surface. Proper mud weight, safe drilling practices, and the use of H₂S scavengers when appropriate will minimize hazards when penetrating H₂S bearing formations.

D. No Drill Stem Tests are planned.

III. WELL SITE DIAGRAM

A complete well site diagram including the following information is attached.

- 1. Rig orientation
- 2. Briefing areas
- 3. Ingress and egress
- 4. Pits and flare lines
- 5. Caution and danger signs
- 6. Wind indicators and prevailing wind direction

SURFACE USE AND OPERATIONS PLAN FOR
CHEVRON U.S.A. INC.

GL Erwin B Federal NCT 2 #12

1980' FSL and 2080' FEL

Section 35, Township 24 South, Range 37 East, N.M.P.M.

Lea County, New Mexico

LOCATED: 4.7 miles northeast of Jal, New Mexico

FEDERAL LEASE NUMBER: NMLC057509

LEASE ISSUED: Lease is in a producing status.

ACRES IN LEASE: 320 acres

RECORD LESSEE: Chevron U.S.A. Inc.

SURFACE OWNERSHIP: Joyce Willis

GRAZING PERMITTEE: Joyce Willis
(505) 395-3007

POOL: Langley Mattix – Justice Area

POOL RULES: Field rules are for no wells to be located closer than 330' to any ¼ ¼ section line, to be 330' from the lease line and 330' from the nearest well.

EXHIBITS:

- A. Access Road and Facilities Map
- B. Drilling Rig Layout Diagram
- C. Well Location and Acreage Dedication Plat

1. EXISTING ACCESS ROADS

A. Exhibit "A" is a portion of a 7.5 minute U.S.G.S. topographic map at a scale of 1"=1000' showing the proposed well site and the existing roads in the area. Point "A" is the junction of the proposed well pad with an existing resource road. To reach Point "A" from the intersection of State Hwy. 18 and State Hwy. 128 in Jal, N.M., go east on State Hwy. 128 approximately 2.9 miles. Turn left on County Road #113 (Willis Road) and go north approximately 2.9 miles. Turn right (through cattle guard) and go east approximately 0.8 miles. Turn left and go northwest approximately 0.3 miles. Turn right and go east approximately 0.15 miles. Turn left and go north approximately 0.25 miles. Turn left and go west approximately 0.14 miles to the Chevron G.L. Erwin B Federal NCT #2 well. This location is approximately 100 feet west of well pad.

2. PLANNED RESOURCE ROAD

A. Length and Width: Point "A" as shown on Exhibit "A" is the intersection of the existing resource road with the proposed well pad.

B. Surfacing Material: The proposed well pad will be constructed with caliche. It will be watered and compacted.

C. Maximum Grade: The pad will be sloped to drain.

D. Turnouts: None.

E. Drainage Design: Not required.

F. Culverts: Not required.

G. Cuts and Fills: Not required.

H. Gates and Cattle Guards: Not required.

3. LOCATION OF EXISTING WELLS

A. Existing wells on the lease and in the immediate area are shown on Exhibit "A".

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

A. A processing facility is located 600' to the southwest of this well. The oil, gas and/or water that this well will produce will be transported by a 2 or 2-1/2" steel surface flowline (shown in green on Exhibit "A") laying along the side of the existing resource road and south along the existing resource road, to Chevron's existing G.L. Erwin B Federal NCT 2 Battery located on the west side of the existing resource road as shown on Exhibit "A".

B. No electric power line will be built to service this well at this time.

5. LOCATION AND TYPE OF WATER SUPPLY

A. It is not contemplated that a water well will be drilled. Water necessary for drilling operations will be purchased and trucked to the well site.

6. SOURCE OF CONSTRUCTION MATERIALS

A. Caliche needed for the well pad will be taken from an existing pit approximately 2000 feet southeast of the proposed site. It will be transported to the site on existing resource roads.

7. METHOD OF HANDLING WASTE DISPOSAL

A. Drill cuttings will be disposed of in the drilling pits.

B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.

C. Water produced during tests will be disposed of at commercial or company facilities.

D. Oil produced during tests will be stored in test tanks until sold.

E. Trash, waste paper, garbage and junk will be stored in a trash bin located on the drill site pad. It will be transported to an approved landfill for disposal within 30 days after completion of drilling and/or completion of operations. All waste material will be contained to prevent scattering by the wind. Location of trash bin is shown on Exhibit "B".

8. ANCILLARY FACILITIES

A. Not required.

9. WELL SITE LAYOUT

A. Exhibit "B" shows the relative location and dimensions of the well pad, mud pits, borrow pit, and the location of the major rig components.

B. Cut and fill requirements will be minor, but clearing and leveling of the site will be necessary.

10. PLANS FOR RECLAMATION OF THE SURFACE

A. After completion of drilling and/or completion of operations, all equipment and other material not necessary for operations will be removed. Pits will be filled and the location will be cleaned of all trash and junk to leave the well site in an as aesthetically pleasing condition as possible.

B. Any unguarded pits containing fluids will be fenced until the pits are dry.

C. After abandonment, all equipment, trash and junk will be removed and the well site will be cleaned. Any special reclamation and/or special re-vegetation requirements of the Surface Management Agency will be complied with and will be accomplished as rapidly as possible.

11. OTHER INFORMATION

A. Topography: The land surface in the area of the well is sloping southeast and covered with Mesquite and low lying bushes.

B. Soil: Top soil at the well site is sandy loam with caliche outcrops.

C. Flora and Fauna: The vegetation cover is moderate and includes range grasses, weeds, scrub oak bushes and mesquite bush. Wildlife in the area is that typical of a semi-arid desert land and includes coyotes, rabbits, rodents, reptiles, hawks, dove, quail and other small birds.

D. Ponds and Streams: There are no rivers, lakes, ponds or streams in the area.

E. Residences and Other Structures: There are no occupied dwellings or other structures within 3.4 mile of the well site.

F. Archaeological, Historical or other Cultural Sites: No archaeological, historical or cultural sites were observed in the area.

G. Land Use: Grazing, oil and gas production and wildlife habitat.

H. Surface Ownership: Joyce Willis

12. OPERATOR'S REPRESENTATIVE

Boyd Schaneman
Drilling Superintendent
15 Smith Road
Midland, Texas 79705
Office Phone: 432-687-7402

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Chevron U.S.A. Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

01-09-2007
Date

Boyd Schaneman / JSS
Boyd Schaneman
Drilling Superintendent
Midland, Texas

Enclosures
jls

CONDITIONS OF APPROVAL - DRILLING

Well Name & No. 12-G. L. Erwin B Federal NCT-2
Operator's Name: Chevron U.S.A. Inc.
Location: 1980FSL, 2080FEL, Section 35, T-24-S, R-37-E
Lease: NMLCo57509

I. DRILLING OPERATIONS REQUIREMENTS:

1. The Bureau of Land Management (BLM) is to be notified at the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (505) 361-2822 - for wells in Eddy County; and the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (505) 393-3612 for wells in Lea County, in sufficient time for a representative to witness:
 - A. Spudding
 - B. Cementing casing: 8-5/8 inch 5-1/2 inch
 - C. BOP tests
2. A Hydrogen Sulfide (H₂S) Drilling Plan should be activated prior to drilling into the Yates Formation. A copy of the plan shall be posted at the drilling site. **H₂S has been reported in this section at 16,650 ppm in the gas streams. It has also been reported in nearby sections measuring 1400 ppm in gas streams and 350 ppm in STVs.**
3. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
4. Submit a Sundry Notice (Form 3160-5, one original and five copies) for each casing string, describing the casing and cementing operations. Include pertinent information such as; spud date, hole size, casing (size, weight, grade and thread type), cement (type, quantity and top), water zones and problems or hazards encountered. The Sundry shall be submitted within 15 days of completion of each casing string. The reports may be combined into the same Sundry if they fall within the same 15 day time frame.
5. The API No. assigned to the well by NMOCD shall be included on the subsequent report of setting the first casing string.
6. A Communitization Agreement covering the acreage dedicated to this well must be filed for approval with the BLM. The effective date of the agreement shall be prior to any sales.
7. Gamma-Ray/Neutron logs shall be run from the base of the Salado Formation to the surface; cable speed not to exceed 30 feet per minute.

Estimated tops for important geologic markers or formations of interest not included in APD as listed in Onshore Order #1 for the drilling program.

II. CASING:

1. The 8-5/8 inch surface casing shall be set a minimum of 25 feet into the Rustler Anhydrite approximately 975 feet, below usable water and cement circulated to the surface. If cement does not circulate to the surface the appropriate BLM office shall be notified and a temperature survey or cement bond log shall be run to verify the top of the cement. Remedial cementing shall be completed prior to drilling out that string. **Centralizers for surface casing to meet Onshore Order 2.III.B.1.f.**

Lost circulation possible in the Yates formation.

2. The minimum required fill of cement behind the 5-1/2 inch production casing is cement shall circulate to surface.

III. PRESSURE CONTROL:

1. All BOP systems and related equipment shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2. The BOP and related equipment shall be installed and operational before drilling below the 8-5/8 inch casing shoe and shall be tested as described in Onshore Order No. 2. Any equipment failing to test satisfactorily shall be repaired or replaced.
2. Minimum working pressure of the blowout preventer and related equipment (BOPE) is 2M psi. **Diagram attached shows that the BOP is a 3M, but it has no annular preventer required to meet 3M specifications. It can be used as a 2M system, which is adequate for this well.**
3. The appropriate BLM office shall be notified in sufficient time for a representative to witness the tests.
 - A variance to test the BOP, BOPE, and 8-5/8" surface casing to the reduced pressure of 1000 psi is approved.
 - The tests shall be done by an independent service company.
 - The results of the test shall be reported to the appropriate BLM office.
 - Testing fluid must be water or an appropriate clear liquid suitable for sub-freezing temperatures. Use of drilling mud for testing is not permitted since it can mask small leaks.
 - Testing must be done in a safe workman-like manner. Hard line connections shall be required.

Engineer on call phone: 505-706-2779

WWI 020607

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State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: CHEVRON U.S.A. INC. Telephone: 432-687-7375 e-mail address: LEAKEJD@CHEVRON.COM

Address: 15 SMITH ROAD, MIDLAND, TEXAS 79705

Facility or well name: G.L. ERWIN B FEDERAL NCT-2 #12 API#:

U/L or Qtr/Qtr J Sec 35 T 24-S R 37-E

County: LEA Latitude 32 10'18.89" N Longitude 103 07'53.12" W NAD: 1927

Surface Owner: Private

Pit

Type: Drilling

Lined ☐

Liner type: Synthetic ☐ Thickness 20 mil

Pit Volume 4106 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

50 feet or more, but less than 100 feet

(10 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

No

(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

1000 feet or more

(0 points)

Ranking Score (Total Points)

10

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

CAPSTAR #16

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 01/09/2007

Printed Name/Title DENISE PINKERTON REGULATORY SPECIALIST

Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title CHRIS WILLIAMS / DIST. SUPER.

Signature

Date:

1/12/07