

Submit to Appropriate
District Office State Lease
- 6 copies
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

WELL API NO.
30-025-03136

5. Indicate Type of Lease
State ☐ Fee ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Reeves '26'

8. Well No.
3

9. Pool Name or Wildcat
97467
Vacuum Wolfcamp, South

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ Re-entry ☐

2. Name of Operator
Paladin Energy Corp.

3. Address of Operator
10290 Monroe Dr., Suite 301, Dallas, Texas 75229

4. Well Location
Unit Letter O 660 Feet From The South Line and 1980 Feet From the East
Section 26 Township 18S Range 35E NMPM Lea, County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod)
13. Elevation (DF&RKB, RT, GR, ect.)
14. Elev. Casinghead
15. Total Depth
16. Plug Back T.D.
17. If Multiple Compl. How
18. Intervals
Rotary Tools
Cable Tools
19. Producing Interval(s) of this completion - Top, Bottom, Name
20. Was Directional Survey Made
21. Type Electric and Other Log
22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	453'	17-1/2"	450 sacks	
8-5/8"	32# & 24#	3,801'	12-1/4"	1500 sacks	
5-1/2"	17 & 29 #	10,170'	7-7/8"	115 sacks	

24. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
25. TUBING RECORD
SIZE DEPTH SET PACKER SET

26. Perforation record (interval, size, and number)
9,896' - 10,056'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2,500 gal 15% HCL

28. PRODUCTION
Date of First Production Production Method (Flowing, gas lift, pumping - size and typ pump) Well Status (Prod. Or Shut-in)
Prod
Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
12/15/2006 24 open 24 hours 8 20 0 2,500
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil garvity - API (Corr.)
0 0
29. Disposition of Gas (Sold, used for fuel, vented, etc) Test Witnessed By
Mickey Horn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Plaisance Title VP Exploration & Prod. Date 2/23/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Canyon		T. Ojo Almo		T. Penn. "B"	
T. Anhy	T. Canyon	T. Ojo Almo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Chester	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Woodford	T. Menefee	T. Madison		
T. Queen	T. Devonian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Silurian	T. Mancos	T. McCracken		
T. San Andres	T. Montoya	T. Gallup	T. Ignacio Otzte		
Delaware	T. Simpson	Base Greenhorn	T. Granite		
1st Bone Springs	T. McKee	T. Dakota	T.		
T. Blinbry	T. Ellenburger	T. Morrison	T.		
T. Tubb	T. Gr. Wash	T. Todilto	T.		
T. Abo		T. Entrada	T.		
T. Leonard	T.	T. Wingate	T.		
T. Wolfcamp	T.	T. Chinle	T.		
T. Penn	T.	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ To _____ No. 3, from _____ To _____
 No. 2, from _____ To _____ No. 4, from _____ To _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ To _____ feet _____

No. 2, from _____ To _____ feet _____

No. 3, from _____ To _____ feet _____

LITHOLOGY RECORD (Attached additional sheet if necessary)

CORRECTION RECORD (Attached additional sheet if necessary)							
From	To	Thickness Feet	Lithology	From	To	Thickness Feet	Lithology
			See Original C-105				