District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos	Rd., Azt	tec, NM 8741	0		l Conservat 20 South St					Suom		propriate District Office 5 Copies
District IV 1220 S. St. France	cis Dr S	anta Fe. NM	87505		20 South St Santa Fe, N		r.					AMENDED REPORT
	I.				OWABLE		THO	RIZAT	TION '	го т	RANS	
<sup>1</sup> Operator n								<sup>2</sup> OGR	ID Num	ber		
Paladin Ener 10290 Monre					<sup>3</sup> Reason for Filing Code/ Effective Date							
Dallas, TX 7		c, Suite Doi	•					RC	M IOI EI	nng Co	GC/ Elle	ective Date
<sup>4</sup> API Number						<sup>6</sup> Pool Code 97467						
<sup>7</sup> Property C	<sup>9</sup> Well Number						ber					
228	876	Re	roperty Nam eves 26						. , ,	<u></u>		3
	rface I	ocation	T.	T -4 T 1	In	TN: 41-10-4	A 7	E	48	F4/51		Country
O 26 1		n Townsh 18S	- 1 - 1		660	North/South Line South		1980		East/West line East		County Lea
		Iole Loca									••••	
UL or lot no.	Section	Townsh	p Range	Lot Idn	Feet from the	North/Sou	th line	Feet fro	m the	East/V	Vest line	e County
12 Lse Code P	<sup>13</sup> Proc	Producing Method I4 Gas Connection Code Date			<sup>15</sup> C-129 Permit Number 16 (			C-129 Effective Date 17 C-129 Expiration Date				
III. Oil a	and Ga	as Transp										
<sup>18</sup> Transpor OGRID	<sup>19</sup> T	ransporter i		20	<sup>20</sup> POD <sup>21</sup> O		G	22 POD ULSTR Location and Description				
35246		ell Trading US Company O N Marienfeld, Suite 230			C				· · · · ·			
		Midland, TX 79701										
36765 Duke En							G			TETE IN		
		10 Desta Drive, Suite 100-W Midland, TX 79705						//	Thousest 28 29 30 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			
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IV. Proc	duced											
23 morp		194										
<sup>23</sup> POD		2º P	OD ULSTR	Location	and Descripti	o <b>n</b>						
	Comp			Location	and Description	o <b>n</b>				<del></del>		
	ate	letion Da			27 TD 12,2004	28 P10.140	BTD	9978	erforati -10002,9 8 9883-9	916'-		<sup>30</sup> DHC, MC
V. Well  25 Spud Da 7/31/06	ate	letion Da  26 Rea 12/	ta ly Date 5/06		<sup>27</sup> TD 12,2004	<sup>28</sup> P10.140	'BTD Depth Se	9978 994		916'-	<sup>34</sup> Sa	<sup>30</sup> DHC, MC
V. Well  25 Spud Da 7/31/06	ate	letion Da  26 Rea 12/	ta ly Date 5/06		<sup>27</sup> TD 12,2004	<sup>28</sup> P10.140		9978 994	-10002,9	916'-	<sup>34</sup> Sa	·
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