

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FEL NESE(I) Sec 3 T24S R37E

5. Lease Serial No.

891038170 - NM27722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Myers Langlie Mattix Unit

8. Well Name and No.

#159

9. API Well No.

30-025-10996

10. Field and Pool, or Exploratory Area

Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

2/14/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Wesley W. Ingram

Title

Office

MAR 2 2007

WESLEY W. INGRAM

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GW

Myers Langlie Mattix Unit #159

02/08/07

Set steel working pit. MIRU Triple N rig #22 and plugging equipment. RU flowline and flowed back tubing. Prepared to NU. SDFN.

02/09/07

Arrived location @ 8:00. SITP 300 psi. RU cementer and pumped 25 bbls b/w down tubing, 1 BPM @ 1,250 psi, unable to kill well. Called Buddy Hill w/ NMOCD & Jim McCormick w/ BLM, ok'd squeeze under injection packer. Squeezed 50sx C cmt and displaced. SI tubing and WOC 3½ hrs, well static. NDWH, NU BOP. Released packer, POOH w/ 9 stands, swabbing fluid. ~~SD & lined up vacuum truck for~~ Monday a.m.

02/12/07

Notified BLM, Jim McCormick. Arrived location, flowed tubing back to work pit. RU vacuum truck to 7" casing and ND wellhead, NU BOP. Released packer and POOH w/ 108 jts tubing & packer. RIH w/ 7" HM tbg-set CIBP on 106 jts tubing to 3,258'. RU cementer and set CIBP @ 3,258'. Circulated hole w/ 50 bbls mud and pumped 25sx C cmt 3,258 - 3,109'. PUH w/ tbg to 2,458'. Loaded hole w/ mud, pumped 25sx C cmt w/ 2% CaCl₂ @ 2,458'. PUH w/ tubing to 1,350' and WOC 12:45. RIH w/ tubing and tagged cmt @ 2,305'. POOH w/ tubing to 1,168'. Loaded hole w/ mud and pumped 30sx C cmt @ 1,168'. POOH w/ tubing, SDFN.

02/13/07

Arrived location @ 8:00. RIH w/ tubing and tagged cmt @ 1,030'. POOH w/ tubing to 311' and pumped 25sx C cmt w/ 3% CaCl₂ @ 311'. POOH w/ tubing and WOC. RIH w/ tubing and tagged cmt @ 150'. POOH w/ tubing. RIH w/ wireline and perforated casing @ 50', POOH w/ wireline. ND BOP. Casing had parted @ 50' when perforated. Circulated 50sx C cmt to surface in 7 x 10-3/4" annulus, left casing full of cmt. NU wellhead. RDMO.

RECEIVED
FEB 15 PM 2:36
2007