District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy		New Mex and Natur		Form C-101 May 27, 2004				
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.				Submit to appropriate District Office			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505					AMENDED REPORT			
APPL	ICATI	ON FO	R PERMIT		L, RE-EI	NTER, D	EEPE	N, PLUGBA	CK, OR AI	DD A ZONE		
¹ Operator Name and Ad Cimarex Energy Co. PO Box 140907					Address				² OGRID Number 215099			
PO Box 140907 Irving, TX 75014-0907									³ API Number 30-025- 25/0ユ			
³ Property Code				⁹ Property Name					° Well No.			
36377 Proposed Pool 1				State				¹⁰ Prop	¹⁰ Proposed Pool 2			
1			toka Wildcat					F				
				⁷ S	Surface L	ocation						
UL or lot no. I	Section 36	Township 15S	Range 37E	Lot Idn	Feet from t) Sc	South line outh	Feet from the 660	East/West line East	County Lea		
		1	1	sed Bottom He					[¹]	1		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the North/S	South line	Feet from the	East/West line	County		
						Informati			• • • • • • • • • • • • • • • • • • •			
¹¹ Work Type Code ¹² Well Type Code E G			e ¹³ Cable/Rotary R			1.	⁴ Lease Type Code S		¹⁵ Ground Level Elevation 3741' GR			
¹⁶ M	fultiple		¹⁷ Proposed Dept	h	18 Format	nation		¹⁹ Contractor		²⁰ Spud Date		
No 12050' Depth to Groundwater 49'				Atoka Distance from nearest fresh water well > 1000'				Distance from	When Approved Distance from nearest surface water > 1000'			
<u>Pit:</u> Liner	: Synthetic		thick Clay	Pit Volume:	bbls		ng Metho	<u>d:</u>	- 1000	,		
Close	ed-Loop Sys	stem 🖂	Flowback	<u> Tanks</u>		Fres	h Water	Brine Diese	I/Oil-based 🗌 G	as/Air		
			21	Proposed C	Casing and	d Cement	Progra	m				
Hole Size		Ca	sing Size	Casing weight/foot		Setting Depth		Sacks of Ce	ement	Estimated TOC		
17 ½	17 1⁄2"		3-3/8"	48#		440'		475 sz	ĸ	Surface		
12-1/	12-1/4"		8-5/8"	24#, 32#		5050'		1905 s	x T	OC 2650' by TS		
8-3/4	8-3/4"		2" P-110	17#		12050'		1620s	x	TOC 8000'		
			If this application ogram, if any. Use				a on the p	present productive z	one and proposed	new productive zone.		
casing set	as show	n above.		as plugged a and perf and	nd abando 1 test the A	oned as a d Atoka.	ry hole	. We propose	to re-enter an	and intermediate		
All fluids	will be	containe	1 in flowback	tanks.	mit Expir		r Fron	n Approval derw#y 21				
Cimarex v	vill use a	ι 5000 ps	i BOP system		Data On	Re	.Entl	er				
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan						OIL CONSERVATION DIVISION Approved by: Chuis Welliam						
Printed name:	arris	ZenoFC	my	1	Title:		DISTRICT SUPE	R'. ISOR/GEN	IERAL MANAGER			
Title: Manager Operations Administration						Title: Approval Date: Title: MAR 1 3 2007 Expiration Date:						
E-mail Addre	ss: <u>zfarr</u> i	s@cima	rex.com									
Date: February 12, 2007 Phone: 972-443-6489						Conditions of Approval Attached						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

 \checkmark

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Verentar		All distand	-	the outer boundaries	of the Section.		
Deperator Cimarex Energy	v Co.	1215099		state		36377)	Well No.
	ction	Tewnship	/	Range	County		<u>l</u>
ctual Footage Location	36		15S	37E		ea	
2000	et from the	South	line ond	660	feet from the	East	line NSE Pending
round Level Elev.	Producing Fo			ocl		D	edicated Acreage:
3741					a Wildcat		<u>320 Acres</u>
1. Outline the a	creage dedication	ated to the	subject well	by colored penci	l or hachure	marks on the	plat below.
2. If more than interest and r	one lease is oyalty).	dedicated	to the well, o	outline each and	identify the o	ownership the	reof (both as to working
3. If more than o dated by comm					ll, have the i	interests of a	ll owners been consoli-
Yes]No Ifa	inswer is "y	es," type of c	onsolidation			
If answer is this form if ne		owners and	tract descrip	tions which have	actually be	en consolidate	ed. (Use reverse side of
No allowable	will be assign	ed to the we	ell until all ir	terests have bee	n consolidat	ed (by commu	initization, unitization,
forced-pooling sion.	, or otherwise)or until a n	on-standard u	mit. eliminating :	such interest	s, has been a	pproved by the Commis-
		ſ					CERTIFICATION
	İ			l.		I hereby cer	tify that the information con-
				•			n is true and complete to the
	1			1		1-7	now <u>l</u> edge and belief.
						Een	otans
	rion 36,	_ <u>TVP</u> •	<u>5-S, RN</u>	<u>a. 37-E</u>		Name Zana Da	
	1					Zeno Far	T1S
		VB-1012-00	B-1012-0000	Mgr (_Mgr Ope	erations Admin	
1	1			i i		Company	Energy Co
				Ĩ.		Date	Energy Co.
	1			1		02-07-07	,
	<u>_</u>						
	ł				-	l hereby ce	artify that the well location
	1				1		s plat was plotted from field
		•		State #1		1	tual surveys made by me or
	1					1	pervision, and that the same correct to the best of my
	i			1		knowledge a	•
	-+						
	1			i	6		
	1			Ì	g I	Date Surveyed	- 15 107E
	1	Ĩ	VB-1	B-1000-0000	Ň		iessional Engineer
	ł					and/or Land St	
	1					Ren	1101 1.
						Certificate No.	W ungen
330 660 90	1320 1650 19	80 2310 2640	2000				17 E A