				14		Cons.	Division								
				16	325 N.	French	Dr.								
Form 9400			1 16 14					n		FORM					
Form 3160- (August 199			UNITED STATES THE INTERIOR							FORM APROVED OMB NO. 1004-0137					
			BUREAU OF LAND MANAGEMENT						EXPIRES: NOVEMBER 30, 2000 5. Lease Serial No.						
			PLETION OR F	RECOMPLET	ION REPOR	RT AND LOG				1	NMNM97910				
1a. Type of			Gas Well	Other					6. If Indian, Allottee or Tribe Name						
b. Type of	Completion	⊡ Ne ⊡ Other		ork Over 🛄 I	Deepen L	_ Plug Back	Diff. Resvr.,	-	7. Unit or C	A Aaree	ement Name and	No.			
2. Name of	Operator										ement Name and				
3. Address		DEV	ON ENERGY P	RODUCTION			de area code)	l ²	3 Lease Na		a Roja Federal 1	l			
0. / laar 000	20 North	Broadway,			jou. Th	405-552-1		ç	9. API Well	No.					
4 Location	Oklahoma	City, OK 73	clearly and in a	iccordance w	ith Federal r	ederal requirements)*				30-025-37257 SI 10. Field and Pool, or Exploratory Aren R					
At Surfa	ace		-			oqui onionio,				Unde	esignated; Penn	D	<u>רשי</u>		
At top r	J 1 rod. Interval	980 FSL 19 reported bel						1		, R., M., vey or A	on Block and vea	4	ra		
• •											27 26S 35E	51rå 50			
At total	Depth							1	12. County Le			<i>رور</i> ۱۳	2+11		
14. Date S	pudded		15. Date T.D.	Reached	16. Da	te Completed		1			, RKB, RT, GL)*				
	8/25/2005			6/2005			A 🗹 Ready to P				3065' GL				
18. Total D	epth: MD TVD		6,748'	19. Plug B	ack T.D.:	MD TVI	15,366'	20. [Depth Bridg	e Plug S	Set: MD TVI				
21. Type E			al Logs Run (S	ubmit copy of	each)				cored?	Nc		nit analys	is)		
			,					as DST		→ No → No	Yes (Subn	nit report			
HRLA / TLI		oord /Para	rt all strings set				Di	rection	al Survey?	⊡ Nc	Yes (Subn	nt copy)			
23. Casing	and Liner Re				Stage C	ementer			Slurry	Vol.					
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD			of Sks. & Type C	Cemen			Cement Top*	Amount F	ulled		
	13 3/8/ST&C		0	1058'			x Poz C: tail w/				0	10			
12 1/4" 8 3/4"	9 5/8/P-110						0	12737	75						
6 1/2"	7 5/8/P-110 5"	39# 23.2#	0 13,038"	<u>13,340'</u> 16,744'			x 50.50; tail w/ 4 x CI H	190 10.	1 1 1 1 2 0						
											× •	. F.			
24. Tubing	Record														
0					i						E C		(MD)		
Size	I Depth	Set (MD)	Packer Depth	(MD) Size	e Depth	Set (MD)	Packer Depth (N	(D)	Size	Depth	Set (MD)C4Peck	er Depin			
Size 2 3/8"		Set (MD) ,247'	Packer Depth 14,232'	(MD) Size 5"	e Depth	Set (MD)	Packer Depth (N 14,258'	1D)	Size 5"	Depth	Set (MD)C Peck				
2 3/8"	14 ing Intervals	, ,	14,232'	5"	26. Per	foration Reco	14,258' rd		5"		P`	γ			
2 3/8" 25. Produc	14 ing Intervals Formation	1,247'	14,232' Top	5" Bottom	26. Per	rforation Record	14,258' rd val Siz		5" No. Holes		Perf. Sta	Tus			
2 3/8" 25. Produc Und	14 ing Intervals	l,247' Penn	14,232'	5"	26. Per P	foration Reco	14,258' rd val Siz 8'		5"		P`	tus BP			
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2 3/8" 25. Produc Und Und Und	14 ing Intervals Formation esignated; F esignated; F esignated; F	2997 Penn Penn Penn	14,232' Top 15,512' 14,974' 14,300'	5" Bottom 15,778' 15,332' 14,714'	26. Per P	rforation Reco erforated Inter 15,512-15,77 14,974-15,33	14,258' rd val Siz 8' 2'		5" No. Holes 32 49		Perf. Sta Below C Below C	tus BP BP			
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2 3/8" 25. Produc Und Und 27. Acid, Fr 1 28. Produced 1/31/2006 Choke Size 11/64 28a. Produced Choke Size Choke Size Choke Size	14 ing Intervals Formation esignated; F esignated; F acture, Trea Depth Interval 5,512-15,778 4,974-15,332 4,300-14,714 tion - Interval Test Date 6/19/2006 Tbg. Press. Flwg Sl 3500 ction - Interval Test Date 100, Press. Flwg Sl 3500 Ction - Interval Test Date Ston 3500 Ction - Interval Test Date The Date Ston Ston Ston Ston Test Date	247' Penn Penn Penn Penn Penn Penn Penn Pen	14,232' Top 15,512' 14,974' 14,300' ent Squeeze, E Acidize w/ 40	5" Bottom 15,778 15,332' 14,714' tc. 00 gallons 19 00 gall	26. Per P 5% HCI; Fra 5% HCI; Fra 5% HCI; Fra 5% HCI; Fra Gas MCF 1855 Gas MCF 1855 Gas MCF	foration Reco erforated Inter 15,512-15,774 14,974-15,332 14,300-14,714 Amo ic w/ 65,313 g ic w/ 65,313 g ic w/ 63,668 g Water BBL 17 Water BBL 17 Water BBL	14,258' rd val Siz 8' 2' 4'	Materia d 100,0 d 130,0 d 149,7 Gas Well 5	5" No. Holes 32 49 40 200# 18/40 200# 18/40 200	Ultrapro Ultrapro Ultrapro PTEE AUG	Perf. Sta Below Cl Below Cl Produci Produci op op op op op op ing Gas Well Production Mer Flowing	thod			

28b. Produ	ction - Interva	al C								
Date First		Hours	lest				Oil Gravity			
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BB	L Corr. API	Gas Gravity	P	Production Method
						[
Choke	Tbg. Press.		Od Lin Data	Oil BBL	Gas MCF	Water BB	L Gas : Oil Ratio	Woll Status		
Size	Flwg Sl	Csg. Press	24 Hr. Rate		Gas NICF	vvalei bb				
286 Brodu	ction - Interva					<u></u>				
Date First		Hours	Test	·	T		Oil Gravity	<u> </u>		
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BB		Gas Gravity	F	Production Method
	1001 2010			0						
Choke	Tbg. Press.							I	·····	
Size	Flwg Si	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BB	Gas : Oil Ratio Well Status			
	<u>v</u>				1					·
(See instruc	ctions and sp	aces for add	itional data on r	everse side)					
Disposition	of Gas (Sold	, used for fue	el, vented, etc.)							
						Sold		~		
Summary c	f Porous Zon	es (Include A	Aquifers):				31. Formation (Log	 Markers 		
stem tests,		th interval te	and contents th sted, cushion u							
Formation		Тор	Bottom	Descriptions, Contents, etc.			Name			Top Meas. Depth
		rop	Bolloni						Medel Deptit	
							Rustler			946
							T/Salt			1100
					B/Salt					4786
							Delaware			5156
							Bone Spring			9284
							1st Bone Spring s			10168
							2nd Bone Spring			11080
		1 1					3rd Bone Spring s	d		12021
		ļ					Wolfcamp			12120
		1		1			Strawn			14297
							Atoka Clastics			15181
							M Morrow Clastic	8		16222
						-				
		1				[
A dalibia ca - L -	a ma a when the state					[
Additional n	emarks (inclu	ae piugging	procedure):							
1/20/06 - 5/	22/06									
RU Perfor	ate 1st of 3 in	itervals for a	3-stage frac: 15	5.512-15.77	8': 33 holes	Acidize the	stage with 4000 gal	Ions 15% HCI. Fra	ac with 65	,313 gallons Medallion with

RU. Perforate 1st of 3 intervals for a 3-stage frac; 15,512-15,778'; 33 holes. Acidize the stage with 4000 gallons 15% HCI. Frac with 65,313 gallons Medallion with 100,00# 18/40 Ultraprop. RIH with composite plug and set at 15,480'. Test plug to 10,000 psi - held good.

Perforate stage 2; 14974-15332'; 49 holes. Acidize with 5000 gallons; frac with 84,407 gallons Medallion & 130,000# 18/40 Ultraprop. Lost setting tool, GR, CCL, and weight bars; could not recover; TOF at 15,449'. Performent 15,409 Performent 15,409 Performent 15,409 Performance and the setting tool, GR, CCL, and weight bars; could not recover; TOF at 15,449'. Performent 15,409 Performent 15,409 Performance and the setting tool, GR, CCL, and weight bars; could not recover; TOF at 15,449'. Performance and the setting tool and the

2/19/06 Opened well and the well flowed as follows: 2/19/06 8 BO, 463 BW, 1391 MCF; 2/20/06 5 BO, 620 BW, 1374 MCF in 24 hrs; 2/21/06 5 BO, 521 BW, 1483 MCF in 24 hrs; 2/22/06 8 BO, 488 BW, 1449 MCF in 24 hrs; 2/23/06 7 BO, 316 BW, 1274 MCF in 24 hrs. Due to the large volume of water produced and the economic factor of trucking the water out of the area, a CIBP was set and will be removed once a Salt Water Disposal system has been established.

Medallion and 42,751 # Ultraprop 18/40. Well screened out. Re-frac well with 31,668 gallons Medallion and 107,000 # Ultraprop 18/40. RIH with packer and plug on wireline and set at 14,258'. POOH with top plug. Turned to sales.

Circle enclosed attachments:			······································	
1. Electrical/Mechanical Logs (1 full set req'd)	2. Geologic Report	3. DST	T Report 4. Directional Survey	
5. Sundry Notice for plugging and cement verificat		7. Oth		
Thereby certify that the foregoing and attached information	ition is complete and correct as (determine	ed from all available records (see attached instructions)*	
Name (Please print) Norvella A	Adams T	tle	Sr. Staff Engineering Technician	
Signature	D	ate	8/10/2006	

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.