

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-37551
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Dry Lake 28 State Com
8. Well Number	1
9. OGRID Number	227001
10. Pool name or Wildcat	Gramma Ridge Wolfcamp North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Latigo Petroleum, Inc.
3. Address of Operator P.O. Box 10340 Midland, TX 79702-7340
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 28 Township 21S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Plug back from the Morrow <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/6/07 - MIRU. RELEASE 4 1/2" BAKER PACKER.
2/7/07 - BREAKDOWN PACKER, ON-OFF TOOL & PROFILE. TIH & POOH LD 35 JTS. 2 3/8" TBG.
2/8/07 - RU WL, RUN GR-CCL STRIP TO TOP OF LINER AT 10,524'. TIH W/ CIBP CORREL TO CCL AND SET CIBP AT 12,100'; DUMP 20' CEMENT ON CIBP AT 12,100'. TIH W/ CIBP & SET CIBP AT 11,450'; DUMP 20' CEMENT ON CIBP AT 11,450'. PERFORATE INTERVALS: 11,130 - 11,150 1 JSPF 21 HOLES & 11,204 - 11,218 1 JSPF 15 HOLES. PU BAKER 4 1/2" 10K HUSKY PKR W/1.875 X ON-OFF TOOL, 6 FT. TBG SUB AND 1.875 XN PROFILE TALLEY IN HOLE TO 9210 FT.
2/9/07 - TEST LINES TO 6K. LOAD CSG AND TBG W/167 BBLs 2% KCL. SPOT 5 BBLs. 15% NEFE ACROSS PERFORATIONS AT 11,130' - 11,150' & 11,204' - 11,218' (36 HOLES). DISPLACE W/ 2% KCL. PUH W/ 6 JTS. 2 3/8" TUBING, REVERSE CIRC. 5 BBLs. 2% KCL, SET PACKER AT 11,041'. LOAD ANNULUS AND TEST TO 500 PSI. RU TBG AND ESTABLISH RATE AT 2.6 BPM @ 3780 PSI. SLIGHT BREAKDOWN SEEN AT 2740 PSI. INCREASE RATE AND ACDZ W/5000 G.15% NEFE ACID W/ 54 BALL SEALERS. FLUSH TO BOTTOM PERFORATION W/ 2% KCL. LIGHT BALL ACTION SEEN, NO BALL-OUT. PMAx: 4707; PAVG: 4400; RATE MAX: 3.5 BPM; AVG. RATE 3.3 BPM. ISIP: 3266; 5 MIN: 3097; 10 MIN: 2950; 15 MIN: 2883. BLWTBR: 172 BLW, R/U FLOWBACK LINE TO WH, OPEN WELL TO FLOWBACK TANK. STARTING PRESSURE 2450 PSI ON 30/64 CHOKE; FINAL PRESSURE 100 PSI ON FULL OPEN 2" FLOWLINE. INIT BLWTBR:172; BLWR: 152; BLWTBR: 20. FINAL SAMPLE CATCH HAD 15% OIL CUT. SCATTERED GAS AT SURFACE. ☐

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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 02/22/2007
Type or print name Lisa Hunt E-mail address: huntl@pogoproducing.com Telephone No. (432)685-8229
For State Use Only
APPROVED BY: [Signature] TITLE Geologist DATE MAR 13 2007
Conditions of Approval (if any): 2A Morrow

- 2/10/07 - TBG PRESSURE A.M. 2100 PSI; CASING PRESSURE THIS A.M. 50 PSI. OPEN WELL ON 24/64 CHOKE AND FLOW BACK TO TEST TANK, STARTING PRESSURE 2100 PSI, FINAL PRESSURE 100 PSI. (3 HRS) TURN WELL TO SALES LINE THROUGH LATIGO PORT-O-CHECK UNIT. OPEN WELL ON 24/64 CHOKE AND FLOW BACK TO TEST TANK, TURN GAS TO SALES LINE. STARTING PRESSURE 100 PSI. DECREASE CHOKE TO PREVENT OVER-RANGING METER TO 16/64. CONTINUE FLOWBACK RECOVERY: TUBING PRESSURE THIS A.M.: 400 PSI, CASING PRESSURE: 50 PSI, CHOKE: 16/64 CURRENT OIL: 95 BO, WATER: 60 BLW, MCFPD: 137. CONTINUE FLOWBACK.
- 2/14/07 - ND TREE. REL ON/OFF TOOL. RU & HOT WATER TUBING. REVERSE OUT TUBING DEBRIS. NU PRODUCTION TREE. LATCH ON/OFF TOOL. SWAB DOWN TBG TO 5000'. RU SLICK LINE. RETRIEVE PLUG IN PROFILE. TBG PRESSURE 500 PSI. TURN WELL OVER TO PRODUCTION.