Office	State of New	Mexico	Form C-103
District I	Energy, Minerals and N	latural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-37551
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, Niv	187303	6. State Oil & Gas Lease No.
	CES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Dry Lake 28 State Com
1. Type of Well: Oil Well	Gas Well X Other		8. Well Number 1
2. Name of Operator Latigo Petrol	eum Inc		9. OGRID Number 227001
3. Address of Operator P.O. Box 10340			10. Pool name or Wildcat
Midland, TX 79702-7340			Gramma Ridge Wolfcamp North
4. Well Location			
Unit Letter C:	feet from the Nort	h line and 198	
Section 28	Township 21S	Range 35E	NMPM CountyLea
	11. Elevation (Show whether 3605	DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application 🔲 o	r Closure		
Pit typeDepth to Groundw	ater 30 Distance from pearest fro	sh water well Dista	nnce from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION 1780			
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK \(\text{\fightarrow} \) \(\text{\fightarrow} \) LUG AND ABANDON \(\text{\fightarrow} \) \(\text{\fightarrow} \) REMEDIAL WORK \(\text{\fightarrow} \) ALTERING CASING \(\text{\fightarrow} \)			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MOETIPLE COMPL OF	CASING/CEMENT	
	750Ser 81 11 6 7 5		C 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
OTHER: OTHER: Plug back from the Morrow 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.	,	•	
2/6/07 - MIRU. RELEASE 4 1/2"	BAKER PACKER.		
2/7/07 - BREAKDOWN PACKER, ON-OFF TOOL & PROFILE. TIH & POOH LD 35 JTS. 2 3/8" TBG.			
2/1/07 - DREARDOWN TACKER	ON-OFF TOOL & PROFILE.	TIH & POOH LD 35 JT	CS. 2 3/8" TBG.
2/8/07 - RU WL, RUN GR-CCL ST	, ON-OFF TOOL & PROFILE. TRIP TO TOP OF LINER AT I	0,524'. TIH W/ CIBP C	ORREL TO CCL AND SET CIBP AT 12,
2/8/07 - RU WL, RUN GR-CCL S' 100'; DUMP 20' CEMENT ON CI 450'. PERFORATE INTERVALS:	ON-OFF TOOL & PROFILE. ORIP TO TOP OF LINER AT 1 ORIP AT 12,100'. TIH W/ CIBP 11,130 - 11,150 1 JSPF 21 HO	0,524'. TIH W/ CIBP C & SET CIBP AT 11,450 LES & 11,204 - 11,218	ORREL TO CCL AND SET CIBP AT 12, b'; DUMP 20' CEMENT ON CIBP AT 11, 1 JSPF 15 HOLES. PU BAKER 4 1/2"
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TBG PRESSURE A.M. 2100 PSI; CASING PRESSURE THIS A.M. 50 PSI.
OPEN WELL ON 24/64 CHOKE AND FLOW BACK TO TEST TANK, STARTING
PRESSURE 2100 PSI, FINAL PRESSURE 100 PSI. (3 HRS) TURN WELL TO
SALES LINE THROUGH LATIGO PORT-O-CHECK UNIT. OPEN WELL ON
24/64 CHOKE AND FLOW BACK TO TEST TANK, TURN GAS TO SALES
LINE. STARTING PRESSURE 100 PSI. DECREASE CHOKE TO PREVENT
OVER-RANGING METER TO 16/64. CONTINUE FLOWBACK RECOVERY:
TUBING PRESSURE THIS A.M.: 400 PSI, CASING PRESSURE: 50 PSI,
CHOKE: 16/64 CURRENT OIL: 95 BO, WATER: 60 BLW, MCFPD: 137.
CONTINUE FLOWBACK.

2/14/07 - ND TREE. REL ON/OFF TOOL. RU & HOT WATER TUBING. REVERSE OUT TUBING DEBRIS. NU PRODUCTION TREE. LATCH ON/OFF TOOL. SWAB DOWN TBG TO 5000'. RU SLICK LINE. RETRIEVE PLUG IN PROFILE. TBG PRESSURE 500 PSI. TURN WELL OVER TO PRODUCTION.