

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37551 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER _____		7. Lease Name or Unit Agreement Name Dry Lake 28 State Com
2. Name of Operator Latigo Petroleum, Inc.		8. Well No. 1
3. Address of Operator P.O. Box 10340 Midland, TX 79702-7340		9. Pool name or Wildcat Gramma Ridge Wolfcamp North
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 28 Township 21S Range 35E NMPM Lea County		
10. Date Spudded 12/03/2005	11. Date T.D. Reached 01/23/2006	12. Date Compl. (Ready for Prod.) 02/10/2007
13. Elevations (DF& RKB, RT, GR, etc.) 3605'		14. Elev. Casinghead
15. Total Depth 12800'	16. Plug Back T.D. 11450'	17. If Multiple Compl. How Many Zones? 1
18. Intervals Drilled By X		19. Producing Interval(s), of this completion - Top, Bottom, Name 11130 - 11218 Gramma Ridge Wolfcamp North
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	48#	1296'
9-5/8"	36#	5753'
7"	23 & 26#	10946'
4-1/2"	13.5#	12800'
24. LINER RECORD		
SIZE	TOP	BOTTOM
4-1/2"	10543'	12800'
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	11041'	11041'
26. Perforation record (interval, size, and number)		
11130-11150 1 JSPF, 21 holes (new) CIBP @ 11450		
11204-11218 1 JSPF, 15 holes (new) (20' cmt)		
12456-12470 4" holes, 52 holes (existing) CIBP @ 12100		
12590-12596 4" holes, 24 holes (existing) (20' cmt)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
11130 - 11218	167 bbls 2% KCL, spot 5 bbls	
	15% NEFE. Acdz w/5000 g.	
	15% NEFE acid w/54 ball sealers	
28. PRODUCTION		
Date First Production 02/11/2007	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 02/14/2007	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 58	Gas - MCF 88
Water - Bbl. 36	Gas - Oil Ratio 1517	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 58	Gas - MCF 88	Water - Bbl. 36
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
30. List Attachments C-103 and C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Lisa Hunt</i>	Printed Name Lisa Hunt	Title Regulatory Analyst
E-mail Address huntl@pogoproducing.com		Date 02/22/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 11242	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3843	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5710	T. Todilto	T.
T. Drinkard	T. Bone Springs 7962	T. Entrada	T.
T. Abo	T. Rustler 1824	T. Wingate	T.
T. Wolfcamp 10649	T. Mid Morrow 12349	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology