

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38033		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No. N/A			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Joe Camel		
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☒ OTHER _____					
2. Name of Operator Apache Corporation			8. Well No. 3		
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat House; Blinbry South, Tubb, Drinkard		
4. Well Location Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line Section 13 Township 20S Range 38E NMPM Lea County					
10. Date Spudded 08/16/2006	11. Date T.D. Reached 08/28/2006	12. Date Compl. (Ready to Prod.) 01/05/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3,554' GR	14. Elev. Casinghead	
15. Total Depth 7,840'	16. Plug Back T.D. 7,238' CIBP	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6,028' - 7,065' House; Blinbry South (33225) / Tubb (78760) / Drinkard (33250)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run SD/DSN, DLL-MG			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	STANDARD PULLED
8-5/8"	24#	1,622'	12-1/4"	850 sx / circ	
5-1/2"	17#	7,840'	7-7/8"	1,610 sx / TOG 17' C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					7,124'
26. Perforation record (interval, size, and number) Abo: 7276-7658 (2 SPF) CIBP@7250 Drinkard: 6948-50, 59-63, 7061-65 (2 SPF) Tubb: 6514-18, 82-86, 6612-16, 84-88, 6771-75, 6822-26 (2 SPF) Blinbry: 6028-32, 90-94, 6171-75, 6274-78, 6372-76 (2 SPF)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6948-7065 2Kgal 15%HCl, 42K gal SS-35 + 62K# 20/40 6514-6826 2Kgal 15%HCl, 41K gal SS-25 + 82K# 20/40 6028-6376 2Kgal 15%HCl, 39K gal SS-25 + 82K# 20/40		
PRODUCTION					
Date First Production 01/05/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 01/18/2007	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 501
				Water - Bbl. 70	Gas - Oil Ratio 26,368
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 39.6
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30. List Attachments Deviation Report, C-102's, C-103's, C-104's					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com		Date 01/29/2007			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2886'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3109'	T. Devonian	T. Menefee	T. Madison
T. Queen 3667'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4226'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5609'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry 6020'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6512'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6829'	T. Bone Springs	T. Entrada	T.
T. Abo 7070'	T. Rustler 1552'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology