Dristrict I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 882 10
District III
1000 Fig Brazos Rd. Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

District IV	in De Co	nto Eo. N	DA 0750	15				Francis D M 8756;	1.						
1220 S. St. Franc							•	•	CHOR	IZAT	TON T	т От	L RANS		D REPORT
ı Operator na		110 110	2 OGRID Number												
Mack Energy Corporation PO Box 960 Artesia, NM 88211-0960								3 Reason for				013837 Filing Code/ Effective Date			
<u></u>		NW													
						/ildcat Bl	Blinebry				6 Pool Code 9 7598				
							Duck Fee	ederal 9 Well Number 1							
II. Surfa						North/South Line Feet fro			41	he East/West line County					
Ul or lot no.	N 5 1		nship 7S	Range 32E	Lot.ldn	840		South		Feet from the 2310		West		ŀ	Lea
11 Bottom Hole Location								T							
UL or lot no.	Section	1 Tow	nship	Range	Lot Idn	Feet	from the	North/Sou	th tine	Feet fr	om the	East/	West line	e C	ounty
12 Lse Code	2 Lse Code Producing N		ethod	* Gas Connection Date 1/11/07		15 C-129 Perr		mit Number 16 0		C-129 Effective D		Date 17 C-		-129 Expiration Date	
	nd Co	nonor													
III. Oil a		<u>s i rai</u>	_	nsporter l	Name		²⁰ P	POD	21 O	/G		22 P	OD ULS	TR Location	1
	OGRID		and Address									and Description			
015694 Navajo PO Bo			x 159			i	0104246								
		NM 88211-0159									Unit 1	N, Sec.	5 T17S R3	2E	
221115	r Field Services, LLC . Skelly Drive, Suite 700				010	0104247 G				** *.		5 m 5 m 5 m 5 m 5 m 5 m 5 m 5 m 5 m 5 m	25		
Tulsa, OK 74135								-			Unit	N, Sec.	5 T17S R3	2E	
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												200		0.5.	7.
IV. Prod	luced V	Water											Z	992	12 12
23 POD	luced \ 4248			ULSTR	Location	and I	Description	n Unit N,	Sec. 5	Γ17S R	R32E		**************************************	3	
23 POD 0104 V. Well	4248 Compl	etion	²⁴ POE					Unit N,						15 0c e _{1/2}	1.1.5°
23 POD 0104 V. Well 9 25 Spud Da	4248 Compl	etion 26	²⁴ POE Data Ready	Date		²⁷ TE	· ·	Unit N,	ΓD	29	Perforati	ions		E OC 57	1.1.5°
23 POD 0104 V. Well 9 25 Spud Da 11/27/0	4248 Compl ate 6	etion 26	²⁴ POE	Date		²⁷ TE)	Unit N,	г р 0	29		ions	34 Si	³⁰ DHC,	MC
23 POD 0104 V. Well 9 25 Spud Da 11/27/0	4248 Compl	etion 26	²⁴ POE Data Ready	Date 07 32 Casing		²⁷ TE 7720 ng Siz)	Unit N,	ΓD	29	Perforati	ions	34 Sa		MC
23 POD 0104 V. Well 1 25 Spud Da 11/27/04 31 He	Complate 6 Dole Size 7 1/2	etion 26	²⁴ POE Data Ready	Date 07 32 Casing 13	g & Tubir 3/8, H-4	²⁷ TE 7720 ng Siz)	Unit N,	Depth S	29	Perforati	ions	34 Sz	30 DHC, acks Cement	MC
23 POD 0104 V. Well 25 Spud Da 11/27/0 31 He	4248 Complete 66 7 1/2 2 1/4	etion 26	²⁴ POE Data Ready	Date 07 32 Casing 13 8	g & Tubir 3/8, H-4 5/8, J-55	²⁷ TE 7720 ng Siz)	Unit N,	Depth S 886	29	Perforati	ions		30 DHC, acks Cement 600sx 800sx	MC
23 POD 0104 V. Well 25 Spud Da 11/27/0 31 He	Complate 6 Dole Size 7 1/2	etion 26	²⁴ POE Data Ready	Date 07 32 Casing 13 8	g & Tubir 3/8, H-4 5/8, J-55 1/2, L-80	²⁷ TE 7720 ng Siz)	Unit N,	Depth S 886 2261	29	Perforati	ions		30 DHC, acks Cement	MC
23 POD 0104 V. Well 25 Spud Da 11/27/06 31 He 17	4248 Complete 66 7 1/2 2 1/4 7/8	etion 26	²⁴ POE Data Ready	Date 07 32 Casing 13 8	g & Tubir 3/8, H-4 5/8, J-55	²⁷ TE 7720 ng Siz)	Unit N,	Depth S 886	29	Perforati	ions		30 DHC, acks Cement 600sx 800sx	MC
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23 POD 0104 V. Well 25 Spud Da 11/27/06 31 H 17 12 7 VI. Well 35 Date New 1/13/07	4248 Complate 6 7 1/2 2 1/4 7/8 Test J	etion 26 Data 36 Gas	Data Ready 1/11/(Date 07 32 Casing 13 8 5 erry Date	2 7/8	²⁷ TC 7720 ng Siz 40	Oate 07	Unit N, 28 PB7 631 33.0 38 Te: 24	7D 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	29 5	Perforati 5882-623	ions 51'	ssure	30 DHC, acks Cement 600sx 800sx 2070sx	MC Pressure
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23 POD 0104 V, Well 25 Spud Da 11/27/04 31 H 17 12 7 VI. Well 35 Date New 1/13/07 41 Choke S	4248 Complate 6 cole Size 7 1/2 2 1/4 7/8 Test I	etion 26 Data 36 Gas	Data Ready 1/11/(Date 07 32 Casing 13 8 5 ery Date 07 I	2 7/8 3/8, H-4 5/8, J-55 1/2, L-80 2 7/8 37 4 ervation E	²⁷ TE 7720 19 Siz 10 10 10 10 10 10 10 10 10 10 10 10 10	Date 07 ter	Unit N, 28 PB7 6311	7D 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	29 5 et	Perforati 5882-623	g. Pre	ssure	30 DHC, acks Cement 600sx 800sx 2070sx 40 Csg.	MC Pressure
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23 POD 010- V, Well 25 Spud Da 11/27/0- 31 Ho 17 12 7 VI. Well 35 Date New 1/13/07 41 Choke S 47 I hereby cerbeen complied complete to th Signature: Printed name:	4248 Complate 6 ole Size 7 1/2 7/8 Test I Oil ize tify that with an e best of	Data 36 Gas the rule d that the rule d the	Data Ready 1/11/0 s Delive 1/13/0 42 Oil 16 es of the infortion owledge Cry W. S duction	Date 07 32 Casing 13 8 5 ery Date 07 c Oil Consermation give and believed and	g & Tubir 3/8, H-4 5/8, J-55 1/2, L-80 2 7/8 37 /4 ervation Deven above	²⁷ TE 7720 19 Siz 10 10 10 10 10 10 10 10 10 10 10 10 10	Date 07 ter on have e and	Unit N, 28 PB7 631 33 38 Te: 24 Approved by	Depth S 886 2261 7705 6278 st Length hours Gas 104	29 5 et	Perforati 882-62:	g. Pre	ssure N DIVIS	30 DHC, acks Cement 600sx 800sx 2070sx 40 Csg. 46 Test	MC Pressure Method