s				T	State of Ne					Form C-101	
District I 1625 N. French Dr., Hobbs, NM 88240 District II											
1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conserv						ation	Divsiion	S	ubmit to approp	oriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410 1220 S. St.						Frar	ncis Dr.				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,						NM	87505		AME	ENDED REPORT	
APPLIC	CATION	FOR P	ERMIT 1	FO DRI	LL, RE-EN	NTE	R, DEEPEN,	PLUGBAC	K, OR ADI) A ZONE	
¹ Operator Name and Address							····		² OGRID Numbe		
Nearburg Producing Company							015742 ³ API Number				
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705							30- 25-32538				
⁴ Property Code 36383				⁵ Property Name La Rica 32 State			e			11 No.	
⁹ Proposed Pool 1 EK; Bone Spring								¹⁰ Proposed Pool 2			
	<u> </u>	K; Bone	spring		⁷ Surface 1	L	tion			, <u>, , , , , , , , , , , , , , , , , , </u>	
UL or lot no.	Section	Township	Range			the	North/South Line	Feet from the	East/West line	County	
K	32	185	34E		198		South	1980	West	Lea	
			roposed 1	Bottom 1	Hole Locat	ion If	f Different Fro	m Surface	J	دJ	
UL or lot no.	Section	Township	Range	Lot. Idn			North/South Line	Feet from the	East/West line	County	
L				A	ditional W	ell L	ocation			1	
¹¹ Work Typ			² Well Type Co	de	de ¹³ Cable/Rotary ¹⁴ Lease				Type Code 15 Ground Level Elevation		
Re-entry			0		18 Formation 19			S Contractor	-	20 Spud Date	
¹⁶ Multiple			¹⁷ Proposed Depth 10000		Bone Spring			Spud Date 4/1/07		1	
Depth to ground	water	95'		Distance fro	om nearest fresh			Distance from near			
Dite Linear Com		75 mils	thials Cla	.y 🗌	Pit Volume		bbls Drilling Meth	adu			
Pit: Liner: Syn	op System		thick Cla	LÀ []			Vater Brine		il-based	Gas/Air 🗔	
			21	Pronosed			ment Program				
Hole Size		Cas	Casing Size		Casing weight/foot		Setting Depth	Sacks of Cement Estimated TOC		stimated TOC	
17-1/2		13-3/8		48		407		400	Surface		
12-1/4		9-5/8		40			3386 900		Surface		
8-3/4		5-1/2			17		9992 1640		+2300		
*all csg is	existing										
Describe the blow	out preventio	n program, i	f any. Use add	litional sheet	s if necessary.		e the data on the pre Perf test and			new productive zone.	
production.			e subject						s needer w	estabilish	
Acreage ded	lication :	is 80 ac:	res.	Perm Da	it Expires ate Unless	5 00	er From App Hing Underwa	tov a n Ny			
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Lurther certify that <u>the</u> drilling pit will be							OIL CONSERVATION DIVISION				
constructed according to NMOCD guidelines X a general permit , or an (attached) alternative OCD-approved plan . Signature:							Approved by: Title: MAD 1 OC DISTRICT SUPERVISOR/GENERAL MANAG				
Printed name: Sarah Jordan							Title: OC DISTRICT SUPERVISOR/GENER				
Title: Production Analyst							oval Date:		xpiration Date:		
E-mail Address:	sjordan@	nearburg	.com			 					
Date:			Phone:			Conditions of Approval: must sutmit a CI44 if Attached a sit is used.					
3/8/07			432/686-8235 x 203			Attached a pet is classed.					



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VICINITY MAP



SEC. 32 TWP. 18-S RGE. 34-E

SURVEY	N.M.P.M.
COUNTYLEA	STATE_NEW_MEXICO
DESCRIPTION 19	<u>86' FSL & 1981' FWL</u>
ELEVATION	3886'
OPERATOR PR	NEARBURG ODUCING COMPANY
LEASE <u>LA</u>	RICA 32 STATE





LOCATION VERIFICATION MAP



SEC. <u>32</u> TWP. <u>18–S</u> RGE. <u>34–E</u> SURVEY N.M.P.M. COUNTY <u>LEA</u> STATE <u>NEW MEXICO</u> DESCRIPTION <u>1986' FSL & 1981' FWL</u> ELEVATION <u>3886'</u> NEARBURG OPERATOR <u>PRODUCING COMPANY</u> LEASE <u>LA RICA 32 STATE</u> U.S.G.S. TOPOGRAPHIC MAP IRONHOUSE WELL, N.M. CONTOUR INTERVAL: IRONHOUSE WELL, N.M. - 10'



Nearburg Producing Company

Exploration and Production 3300 North "A" Street Building 2, Suite 120 Midland, Texas 79705 432/686-8235 FAX: 432/686-7806 March 6, 2007

1

NM Oil Conservation Division 1625 N. French Dr. Hobbs, NM 88240

Ref: La Rica 32 State #1R 1986 FSL and 1981 FWL Sec 32, 18S, 34E Lea County, NM

Sirs:

This is a Re-entry of a P&A'd well to the Bone Springs formation. We do not anticipate encountering H2S and fill no contingency plan is needed. Nearburg will have proper equipment on location in case H2S is encountered.

If you have any questions or need further information, please call me at the letterhead number.

Sincerel Xan Sarah Jordan

Production Analyst

/sj