Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an	NMNM97157
abandoned well. Use Form 3160-3 (APD) for such proposals	=
SUBMIT IN TRIPLICATE	7. Unit or CA Agreement Name and No.
1a. Type of Well  Oil Well  Gas Well Other	- -
	8 Well Name and No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	Paloma Blanco 17 Fed Com 1  9. API Well No.
3. Address and Telephone No.	30-025-35033
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198	10. Field and Pool, or Exploratory

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		ANTELOPE RIDGE NORTH BELL LAKE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  1980 FNL 660 FWL		12. County or Parish 13. State	
E 17 23S 34E		Lea NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OS SUBMISSION TYPE OF ACTION			
deepen directionally or recomplete horizontally, give s the Bond No. on file with BLM/BIA. Required subsequ	☐ Alter Casing ☐ Fracture Treat ☐ Rectain ☐ Casing Repair ☐ New Construction ☐ Rectain ☐ Change Plans ☐ Plug and Abandon ☐ Tem	porarily Abandon er Disposal ting any proposed work and approximate duration thereof. If the proposal nes. Attach the Bond under which the work will be performed or provide f the operation results in a multiple completion or recompletion in a new	
letermined that the site is ready for final inspection)  11/29/06 RU. ND wellhead. NU BOP. Released packer and POOH laying down tubing.  12/03/06 RIH w/ CIBP and set at 13,200'. Loaded and tested plug to 1000#. POOH. Dump 37' of cement on plug. RIH with perforating gun and perforate from 10,708 - 10,716', 3 SPF.  12/05/06 RIH with packer and set at 10,572'. Swab well.  12/06/06 Acidize well with 3,000 gallons 15% HCl. Swab and flow well back.  12/07/06 ND BOP, NU tree, and swab well.  12/10/06 ND tree, NU BOP, and released packer. POOH with tubing and lay down packer.  12/13/06 RIH with packer and set at 10,650'. Tested casing to 1000# - ok. Swab well.  12/14/06 Acid frac down tubing; 6,938 gallons Deep Spot acid, 2003 gallons Gelled 15% acid, and 3,499 gallons slick H2O flush  12/15/06 Rieleased packer and POOH with tubing and packer.  12/20/06 RIH with rods and pump.  106/07 Set pumping unit.  10/07/07 Set generator and placed on production.			
14. I hereby certify that the feregoing is Signed	Name Norvella Adams Title Sr. Staff Engineering Technicia		
(This space for Federal or State Office u	se)		
Approved by	Title	Date	
Conditions of approval, if any:			