OCD-HOBBS

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **LC-031621-A**

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☑ Diff. Resvr, .
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **Plantation Operating, LLC**

8. Lease Name and Well No. **Britt "A-6" No. 3**

3. Address **2203 Timberloch, Ste 229, The Woodlands, TX 77380**

3a. Phone No. *(include area code)* **281-296-7222**

9. AFI Well No. **30-025-05939**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface **2310' FSL & 660' FWL**

At top prod. interval reported below **5163'**

At total depth **5770'**

10. Field and Pool, or Exploratory **Monument (Paddock)**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 6-T20S-R37E 2310' FSL,660' FWL**

12. County or Parish **Lea**

13. State **NM**

14. Date Spudded **07/20/1950**

15. Date T.D. Reached

16. Date Completed ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **DF: 3574'**

18. Total Depth: MD **5770'** TVD

19. Plug Back T.D.: MD **5400'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, CNL

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	10-3/4"	**29#**	**Surface**	**292'**		**250 sks**		**Surface**	
	7-5/8"	**26.4#**		**2529'**		**870 sks**		**Surface**	
6-3/4"	**5-1/2"**	**14 /15.5#**		**5769'**		**365 sks**		**2250'**	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	**5276'**							

25. Producing Intervals

Formation	Top	Bottom
A) **Monument (Paddock)**	**5150'**	**5620'**
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
5163-5218'	**.46"**	**56**	**Producing**

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5163-5178'	**Acidized w/82 gals 15% NEFE dropping ball sealers.**
5204-5218'	**Acidized w/1500 gals 15% NEFE acid dropping ball sealers.**

Received Hobbs OCD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/21/2007	02/14/2007	24	→	1	37	336	N/A	0.729	Pumping

Choke Size	Tbg. Press. Flwg. SI 11	Csg. Press. 22	24 Hr. Rate →	Oil BBL 1	Gas MCF 37	Water BBL 336	Gas/Oil Ratio 3700	Well Status

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested 24	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

**(See instructions and spaces for additional data on page 2)*

ACCEPTED FOR RECORD
MAR 14 2007
WESLEY W. INGRAM
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):

11/16/2006 through 12/14/2006:
RIH and drill out cmt from 2545-5400'. Run logs. Perforate from 5163-5178' w/ 32 holes w/3-1/8" select fire gun loaded with 19 gram charges, 2 SPF (.46" hole size). Acidize perfs w/82 gals 15% NEFE acid dropping ball sealers. Perforate from 5204-5218' w/ 24 holes w/3-1/8" select fire gun loaded with 19 gram charges, 2 SPF (.46" hole size). Acidize perfs w/1500 gals 15% NEFE acid dropping 50 7/8" ball sealers. TIH w/162 jts 2-7/8" tbg set at 5276'. TIH w/pump (2-1/2" x 1-1/2" x 20') and rods. Flare well until gas is within pipeline specifications, then place back on production.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☑ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* **Kimberly Faldyn** Title **Production Tech**

Signature Kimberly Faldyn Date **03/09/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.