

## OCD-HOBBS

Form 3160-4  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No.  
**LC-031621-B**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**Britt "B-8" No. 2**

9. AFI Well No.  
**30-025-06007**

10. Field and Pool, or Exploratory  
**Monument (Paddock)**

11. Sec., T., R., M., on Block and  
Survey or Area **Sec. 8-T20S-R37E**  
**330' FNL, 2310' FWL**

12. County or Parish  
**Lea**

13. State  
**NM**

14. Date Spudded  
**08/25/1953**

15. Date T.D. Reached

16. Date Completed **02/13/2007**  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**GL: 3567'**

18. Total Depth: MD **5710'**  
TVD

19. Plug Back T.D.: MD **5234'**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CNL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	<b>10-3/4"</b>	<b>40.5#</b>	<b>Surface</b>	<b>600'</b>		<b>400 sks</b>		<b>Surface</b>	
	<b>7-5/8"</b>	<b>26.4#</b>		<b>3349'</b>		<b>1412 sks</b>			
	<b>5-1/2"</b>	<b>15.5#</b>		<b>5705'</b>		<b>206 sks</b>		<b>5200'</b>	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<b>2-7/8"</b>	<b>5227'</b>							

## 25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
<b>A) Monument (Paddock)</b>	<b>5173'</b>	<b>5660'</b>	<b>5182-5206'</b>	<b>.35"</b>	<b>22</b>	<b>Producing</b>
<b>B)</b>						
<b>C)</b>						
<b>D)</b>						

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>5182-5206'</b>	<b>Acidized w/2500 gals 15% NEFE dropping 44 7/8" ball sealers.</b>

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>02/13/2007</b>	<b>03/05/2007</b>	<b>24</b>	<b>→</b>	<b>15</b>	<b>0</b>	<b>302</b>			<b>Pumping</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>N/A</b>	<b>SI</b>	<b>6</b>	<b>→</b>	<b>15</b>	<b>0</b>	<b>302</b>			<b>Producing</b>

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		<b>24</b>	<b>→</b>						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	<b>SI</b>		<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

MAR 14 2007

WESLEY W. INGRAM  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

## 32. Additional remarks (include plugging procedure):

12/14/2006 - 1/10/2007:

TIH and test csg to 550# - test held. TIH and tag cmt at 5085'. Drill through cmt and CIBP. Tagged up on second CIBP at 5234'. Run logs. Perf well from 5182-5206' w/1 SPF, 22 holes, 90 degree phasing, .35 hole size. Acidized perfs w/2500 gals 15% NEFE acid w/44 7/8" ball sealers. Swab well. RIH w/tbg set at 5227'. RIH w/rods and pump and turn well over to production.

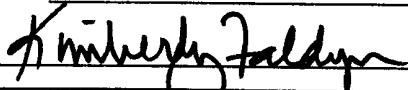
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electronic/Geologic Logs (1 full set req'd.) 
 ☐ Geologic Report 
 ☐ DST Report 
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification 
 ☐ Core Analysis 
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kimberly FaldynTitle Production Tech

Signature

Date 03/09/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.