

OCD-HOBBS

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resrv., Other _____		5. Lease Serial No. LC-031621-B
2. Name of Operator Plantation Operating, LLC		6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.
3. Address 2203 Timberloch, Ste 229, The Woodlands, TX 77380	3a. Phone No. (include area code) 281-296-7222	8. Lease Name and Well No. Britt "B-8" No. 2 9. AFI Well No. 30-025-06007
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 2310' FWL At top prod. interval reported below 5182' At total depth 5710'		10. Field and Pool, or Exploratory Monument (Paddock) 11. Sec., T., R., M., on Block and Survey or Area Sec. 8-T20S-R37E 330' FNL, 2310' FWL 12. County or Parish Lea 13. State NM
14. Date Spudded 08/25/1953	15. Date T.D. Reached	16. Date Completed 02/13/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.
18. Total Depth: MD 5710' TVD	19. Plug Back T.D.: MD 5234' TVD	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	10-3/4"	40.5#	Surface	600'		400 sks		Surface	
	7-5/8"	26.4#		3349'		1412 sks			
	5-1/2"	15.5#		5705'		206 sks		5200'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5227'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Monument (Paddock)	5173'	5660'	5182-5206'	.35"	22	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5182-5206'	Acidized w/2500 gals 15% NEFE dropping 44 7/8" ball sealers.

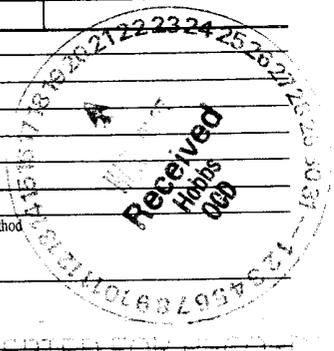
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/13/2007	03/05/2007	24	→	15	0	302			Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
N/A	SI	6	→	15	0	302			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)



MAR 14 2007
Wesley W. Ingram
WESLEY W. INGRAM
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

12/14/2006 - 1/10/2007:

TIH and test csg to 550# - test held. TIH and tag cmt at 5085'. Drill through cmt and CIBP. Tagged up on second CIBP at 5234'. Run logs. Perf well from 5182-5206' w/1 SPF, 22 holes, 90 degree phasing, .35 hole size. Acidized perfs w/2500 gals 15% NEFE acid w/44 7/8" ball sealers. Swab well. RIH w/tbg set at 5227'. RIH w/rods and pump and turn well over to production.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electronic/Conventional Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kimberly Faldyn

Title Production Tech

Signature

Kimberly Faldyn

Date 03/09/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.