

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10046
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	R.L. CLIFTON
8. Well No.	2
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3430' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>810</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

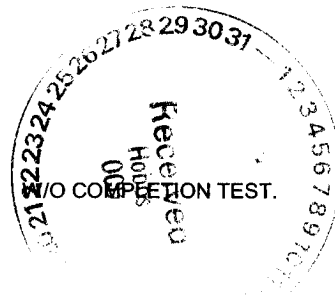
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ RECOMPLETION TO GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-12-07: MIRU.
1-15-07: SET IN 2 7/8" TBG. TIH W/BIT.
1-16-07: TIH W/BIT TO 5025.
1-18-07: TIH W/CIBP & SET @ 5012'. TEST TO 500 PSI. HELD. TIH & RUN GR/CBL/CCL FR 5012-2750. LOG FR 4500-3000. TIH W/CMT BAILER & DUMP CMT ON TOP OF CIBP.
1-22-07: PERF 4012-4013, & 4072-4073, SQZ HOLES. TIH W/PKR TO 3970.
1-24-07: TIH W/RET & SET @ 2962'. PMP 25 BBLS WTR SPACER, MIX LEAD CMT @ 14.2. MIX TAIL CMT, 4.6 BBLS CMT. SQZD @ 2500 PSI. COULDN'T STAGE CMT. PULL OUT OF RET. REV OUT 100 BBLS.
1-26-07: MADE 4 PERF RUNS. PERF 3714-3900'. SPACE OUT PPI TOOLS.
1-29-07: REL PKR. SPOT ACID TO BTM OF TBG. SET TOOLS & STRADDLE PERFS, 3896-3900, 3884-90', 3868-76, 3868-64, 3858-64, 3848-54, 3834-42, 3816-24, 3804-08, 3794-800, 3782-90, 3773-79, 3760-68, 3748-54, 3734-42, 3724-30, 3714-18. REL PKR. FLUSH DN BACKSIDE TO CLEAR ACID. SET PKR. FISH FLUID CONTROL VALVE.
1-30-07: SWABBING. REL PKR. TIH W/PKR & SET @ 3608. INSTL FRAC HEAD.
2-02-07: FRAC 3714-3900' W/4000 GALS 2% KCL WTR, & 84,000 GALS YF125.
2-05-07: TAG SAND @ 3770'. REL PKR. TIH W/2 7/8" TBG W/BIT TO 3000'.
2-06-07: TAG SAND @ 3770. C/O TO 3962. CIRC W/FOAM. TIH W/PKR & SET @ 3602.
2-07-07: RU SWAB. FLOWING.
2-08-07: FLOW WELL TO FRAC TANK. ALL GAS.
2-09-07: TIH W/SWAB. TIH & RUN PRISM LOG FR PBTD TO 3500'. REL PKR. SET PKR.
2-14-07: REL PKR. TIH W/SUB PUMP, TBG SUB, TBG, PUMP, GAS SEP, SEAL, MOTOR. RIG DOWN.
2-22-07: ON 24 HR OPT. PUMPING 84 OIL, 576 GAS, & 332 WATER. GOR-6857.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 3/2/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

Geologist
ZAT abb

3/15/07