

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10046
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	R.L. CLIFTON
8. Well No.	2
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name R.L. CLIFTON						
b. Type of Completion: NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION											
2. Name of Operator CHEVRON USA INC					8. Well No. 2						
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG						
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>810</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY											
10. Date Spudded 1/12/2007		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 2/2/2007		13. Elevations (DF & RKB, RT, GR, etc.) 3430' GL		14. Elev. Csghead			
15. Total Depth 8097'		16. Plug Back T.D. 3962'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 3714-3900 GRAYBURG							20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run GR/CBL/CCL							22. Was Well Cored No				
23. CASING RECORD (Report all Strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
13 3/8"		36#		335'				325 SX CIRC			
9 5/8"		36#		2955'				1800 SX CIRC			
5 1/2"		17#		8096'				1350 SX			
24. LINER RECORD										25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
								2 7/8"		3602'	
26. Perforation record (interval, size, and number) 3896-3900, 3884-90, 3868-76, 3868-64, 3858-64, 3848-54, 3834-42, 3816-24, 3804-08, 3794-3800, 3782-90, 3773-79, 3760-68, 3748-54, 3734-42 3724-30, 3714-18'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						3714-3900'		FRAC W/4000 GALS 2% KCL & 84,000 GALS YF125			
28. PRODUCTION											
Date First Production 2/15/2007		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP						Well Status (Prod. or Shut-in) PROD			
Date of Test 2-22-07		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 84		Gas - MCF 576	
Water - Bbl. 332		Gas - Oil Ratio 6857		Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By	
30. List Attachments NONE											
31. I hereby certify that the information on both sides of this form, is true and complete to the best of my knowledge and belief.											
SIGNATURE <i>Denise Pinkerton</i>						TITLE Regulatory Specialist			DATE 3/2/2007		
TYPE OR PRINT NAME Denise Pinkerton						Telephone No. 432-687-7375					